

Market Operations Report

Rana Mukerji

SENIOR VICE PRESIDENT - MARKET STRUCTURES, NYISO

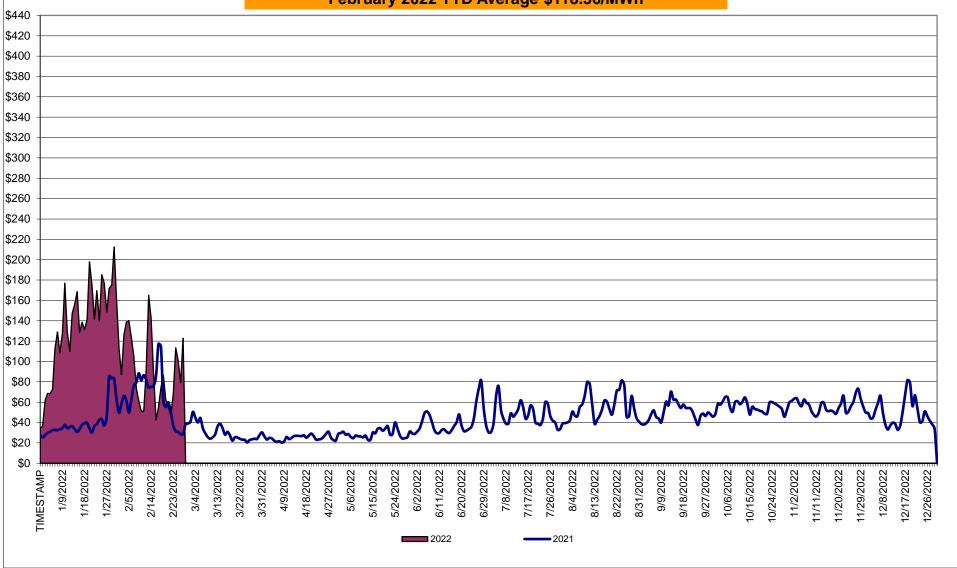
Business Issues Committee Meeting

March 16, 2022 Rensselaer, NY

Market Performance Highlights February 2022

- LBMP for February is \$94.06/MWh; lower than \$134.79/MWh in January 2022 and higher than \$63.70/MWh in February 2021.
 - Day Ahead Load Weighted LBMPs and Real Time Load Weighted LBMPs are lower compared to January.
- February 2022 average year-to-date monthly cost of \$118.36/MWh is a 123% increase from \$52.99/MWh in February 2021.
- Average daily sendout is 429 GWh/day in February; lower than 451 GWh/day in January 2022 and 434 GWh/day in February 2021.
- Natural gas prices are lower and distillate prices are higher compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$6.17/MMBtu, down from \$11.15/MMBtu in January.
 - Natural gas prices are up 18.3% year-over-year.
 - Jet Kerosene Gulf Coast was \$19.79/MMBtu, up from \$17.96/MMBtu in January.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$20.46/MMBtu, up from \$18.53/MMBtu in January.
 - Distillate prices are up 64.5% year-over-year.
- Uplift per MWh is lower compared to the previous month.
 - Uplift (not including NYISO cost of operations) is (\$1.73)/MWh; lower than (\$1.50)/MWh in January.
 - Local Reliability Share is \$0.04/MWh, lower than \$0.09/MWh in January.
 - Statewide Share is (\$1.77)/MWh, lower than (\$1.59)/MWh in January.
 - TSA \$ per NYC MWh is \$2.98/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are higher than January.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)* 2021 Annual Average \$47.59/MWh February 2021 YTD Average \$52.99/MWh February 2022 YTD Average \$118.36/MWh

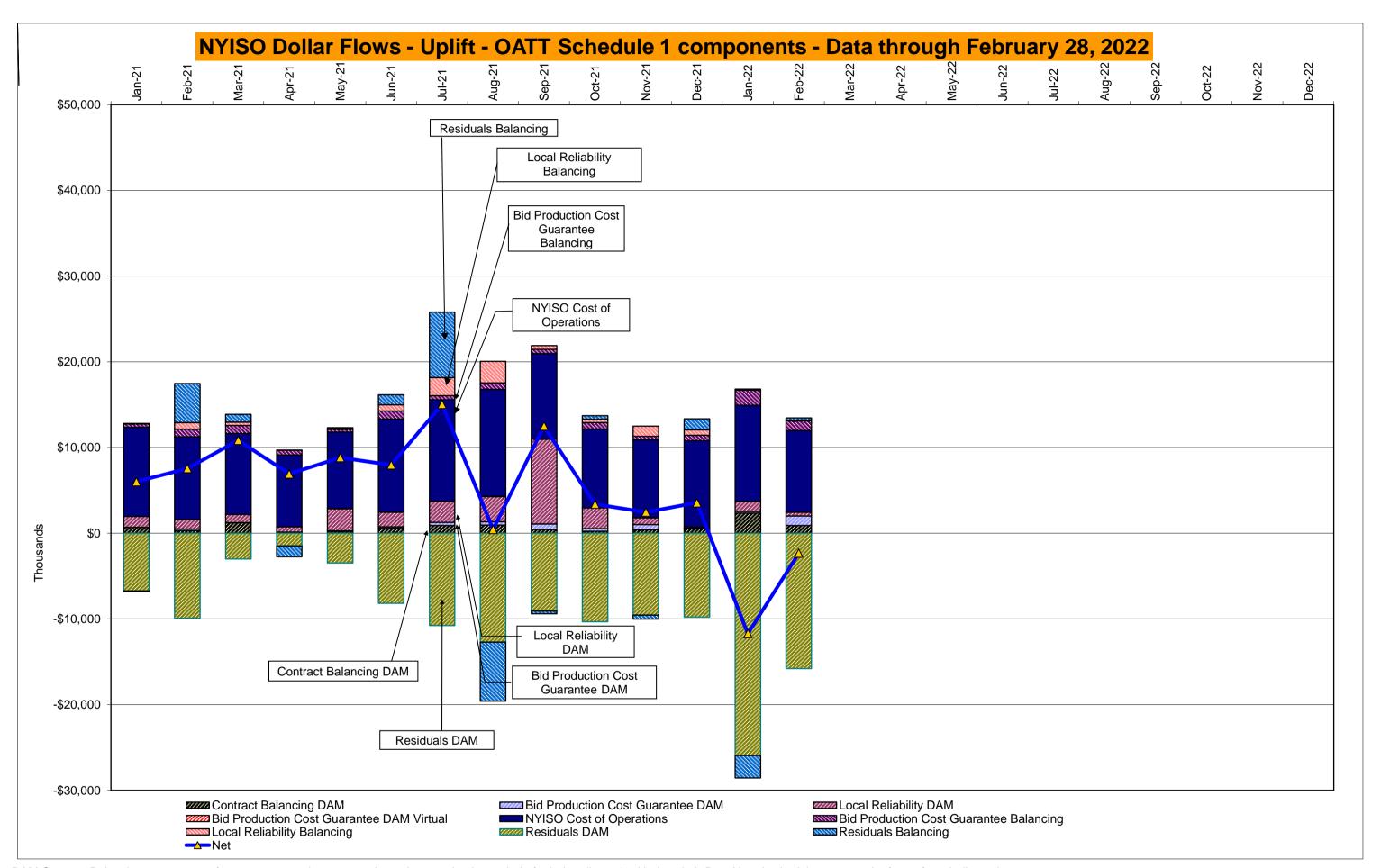


^{*} Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) * from the LBMP Customer point of view

2022 LBMP NTAC Reserve	<u>January</u> 134.79 1.43 1.26	February 94.06 0.95 1.21	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
Regulation	0.27	0.19										
NYISO Cost of Operations	0.73	0.72										
FERC Fee Recovery	0.07	0.08										
Uplift	(1.50)	(1.73)										
Uplift: Local Reliability Share	0.09	0.04										
Uplift: Statewide Share	(1.59)	(1.77)										
Voltage Support and Black Start _	0.42	0.41										
Avg Monthly Cost	137.41	95.82										
Avg YTD Cost	137.49	118.36										
TSA \$ per NYC MWh	0.00	2.98										
2021	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
						<u> </u>				0.0101001		
LBMP	37.83	63.70	28.59	22.79	25.72	39.37	45.16	55.48	47.68	52.97	53.92	47.99
LBMP NTAC				-	_	·						
	37.83	63.70	28.59	22.79	25.72	39.37	45.16	55.48	47.68	52.97	53.92	47.99
NTAC	37.83 1.35	63.70 1.20	28.59 1.26	22.79 1.54	25.72 2.09	39.37 2.05	45.16 2.01	55.48 1.37	47.68 1.23	52.97 1.67	53.92 2.03	47.99 1.40
NTAC Reserve	37.83 1.35 0.49	63.70 1.20 0.81	28.59 1.26 0.57	22.79 1.54 0.56	25.72 2.09 0.54	39.37 2.05 0.45	45.16 2.01 0.44	55.48 1.37 0.44	47.68 1.23 0.50	52.97 1.67 0.75	53.92 2.03 0.70	47.99 1.40 0.57
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery	37.83 1.35 0.49 0.07 0.74 0.08	63.70 1.20 0.81 0.13 0.74 0.09	28.59 1.26 0.57 0.09 0.74 0.09	22.79 1.54 0.56 0.10 0.74 0.11	25.72 2.09 0.54 0.08 0.76 0.10	39.37 2.05 0.45 0.07 0.76 0.08	45.16 2.01 0.44 0.06 0.76 0.07	55.48 1.37 0.44 0.05 0.76 0.06	47.68 1.23 0.50 0.09 0.75 0.08	52.97 1.67 0.75 0.13 0.74 0.09	53.92 2.03 0.70 0.15 0.75 0.09	47.99 1.40 0.57 0.11 0.73 0.08
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift	37.83 1.35 0.49 0.07 0.74 0.08 (0.31)	63.70 1.20 0.81 0.13 0.74 0.09 (0.15)	28.59 1.26 0.57 0.09 0.74 0.09 0.11	22.79 1.54 0.56 0.10 0.74 0.11 (0.12)	25.72 2.09 0.54 0.08 0.76 0.10 (0.19)	39.37 2.05 0.45 0.07 0.76 0.08 (0.50)	45.16 2.01 0.44 0.06 0.76 0.07 (0.09)	55.48 1.37 0.44 0.05 0.76 0.06 (0.81)	47.68 1.23 0.50 0.09 0.75 0.08 0.00	52.97 1.67 0.75 0.13 0.74 0.09 (0.59)	53.92 2.03 0.70 0.15 0.75 0.09 (0.58)	47.99 1.40 0.57 0.11 0.73 0.08 (0.48)
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift Uplift: Local Reliability Share	37.83 1.35 0.49 0.07 0.74 0.08 (0.31) 0.09	63.70 1.20 0.81 0.13 0.74 0.09 (0.15) 0.15	28.59 1.26 0.57 0.09 0.74 0.09 0.11 0.11	22.79 1.54 0.56 0.10 0.74 0.11 (0.12) 0.06	25.72 2.09 0.54 0.08 0.76 0.10 (0.19) 0.22	39.37 2.05 0.45 0.07 0.76 0.08 (0.50) 0.17	45.16 2.01 0.44 0.06 0.76 0.07 (0.09) 0.30	55.48 1.37 0.44 0.05 0.76 0.06 (0.81) 0.33	47.68 1.23 0.50 0.09 0.75 0.08 0.00 0.78	52.97 1.67 0.75 0.13 0.74 0.09 (0.59) 0.23	53.92 2.03 0.70 0.15 0.75 0.09 (0.58) 0.16	47.99 1.40 0.57 0.11 0.73 0.08 (0.48) 0.05
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift Uplift: Local Reliability Share Uplift: Statewide Share	37.83 1.35 0.49 0.07 0.74 0.08 (0.31) 0.09 (0.40)	63.70 1.20 0.81 0.13 0.74 0.09 (0.15) 0.15 (0.30)	28.59 1.26 0.57 0.09 0.74 0.09 0.11 0.11	22.79 1.54 0.56 0.10 0.74 0.11 (0.12) 0.06 (0.18)	25.72 2.09 0.54 0.08 0.76 0.10 (0.19) 0.22 (0.41)	39.37 2.05 0.45 0.07 0.76 0.08 (0.50) 0.17 (0.68)	45.16 2.01 0.44 0.06 0.76 0.07 (0.09) 0.30 (0.39)	55.48 1.37 0.44 0.05 0.76 0.06 (0.81) 0.33 (1.14)	47.68 1.23 0.50 0.09 0.75 0.08 0.00 0.78 (0.78)	52.97 1.67 0.75 0.13 0.74 0.09 (0.59) 0.23 (0.81)	53.92 2.03 0.70 0.15 0.75 0.09 (0.58) 0.16 (0.74)	47.99 1.40 0.57 0.11 0.73 0.08 (0.48) 0.05 (0.53)
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift Uplift: Local Reliability Share	37.83 1.35 0.49 0.07 0.74 0.08 (0.31) 0.09	63.70 1.20 0.81 0.13 0.74 0.09 (0.15) 0.15	28.59 1.26 0.57 0.09 0.74 0.09 0.11 0.11	22.79 1.54 0.56 0.10 0.74 0.11 (0.12) 0.06	25.72 2.09 0.54 0.08 0.76 0.10 (0.19) 0.22	39.37 2.05 0.45 0.07 0.76 0.08 (0.50) 0.17	45.16 2.01 0.44 0.06 0.76 0.07 (0.09) 0.30	55.48 1.37 0.44 0.05 0.76 0.06 (0.81) 0.33	47.68 1.23 0.50 0.09 0.75 0.08 0.00 0.78	52.97 1.67 0.75 0.13 0.74 0.09 (0.59) 0.23	53.92 2.03 0.70 0.15 0.75 0.09 (0.58) 0.16	47.99 1.40 0.57 0.11 0.73 0.08 (0.48) 0.05
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift Uplift: Local Reliability Share Uplift: Statewide Share	37.83 1.35 0.49 0.07 0.74 0.08 (0.31) 0.09 (0.40)	63.70 1.20 0.81 0.13 0.74 0.09 (0.15) 0.15 (0.30)	28.59 1.26 0.57 0.09 0.74 0.09 0.11 0.11	22.79 1.54 0.56 0.10 0.74 0.11 (0.12) 0.06 (0.18)	25.72 2.09 0.54 0.08 0.76 0.10 (0.19) 0.22 (0.41)	39.37 2.05 0.45 0.07 0.76 0.08 (0.50) 0.17 (0.68)	45.16 2.01 0.44 0.06 0.76 0.07 (0.09) 0.30 (0.39)	55.48 1.37 0.44 0.05 0.76 0.06 (0.81) 0.33 (1.14)	47.68 1.23 0.50 0.09 0.75 0.08 0.00 0.78 (0.78)	52.97 1.67 0.75 0.13 0.74 0.09 (0.59) 0.23 (0.81)	53.92 2.03 0.70 0.15 0.75 0.09 (0.58) 0.16 (0.74)	47.99 1.40 0.57 0.11 0.73 0.08 (0.48) 0.05 (0.53)
NTAC Reserve Regulation NYISO Cost of Operations FERC Fee Recovery Uplift Uplift: Local Reliability Share Uplift: Statewide Share Voltage Support and Black Start	37.83 1.35 0.49 0.07 0.74 0.08 (0.31) 0.09 (0.40) 0.43	63.70 1.20 0.81 0.13 0.74 0.09 (0.15) 0.15 (0.30) 0.43	28.59 1.26 0.57 0.09 0.74 0.09 0.11 0.11 0.00 0.43	22.79 1.54 0.56 0.10 0.74 0.11 (0.12) 0.06 (0.18) 0.44	25.72 2.09 0.54 0.08 0.76 0.10 (0.19) 0.22 (0.41) 0.44	39.37 2.05 0.45 0.07 0.76 0.08 (0.50) 0.17 (0.68) 0.44	45.16 2.01 0.44 0.06 0.76 0.07 (0.09) 0.30 (0.39) 0.44	55.48 1.37 0.44 0.05 0.76 0.06 (0.81) 0.33 (1.14) 0.44	47.68 1.23 0.50 0.09 0.75 0.08 0.00 0.78 (0.78) 0.44	52.97 1.67 0.75 0.13 0.74 0.09 (0.59) 0.23 (0.81) 0.43	53.92 2.03 0.70 0.15 0.75 0.09 (0.58) 0.16 (0.74) 0.44	47.99 1.40 0.57 0.11 0.73 0.08 (0.48) 0.05 (0.53) 0.42

^{*} Excludes ICAP payments. Market Mitigation and Analysis Prepared: 3/8/2022 12:36 PM



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

DAM LEGE METER LAW 1247-101	<u>2022</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
DAM Clastoral Tribunal Eliminary Sales Part	 _	14,327,101	12,477,485										
DAM Bilateral - Imman Bilateralise	DAM LSE Internal LBMP Energy Sales												
DAM Blaterial - Exponention-LBMP Marker Blatterials	— · · · · · · · · · · · · · · · · · · ·	7%											
Part	DAM Bilateral - Internal Bilaterals	28%	28%										
Palanting Enterny Marked MWN 1987 1988 198	DAM Bilateral - Importl/Non-LBMP Market Bilaterals	4%	4%										
Patterning Materials (Persong States Persong States	DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%										
Balancing Energy Liste Internal LBMP Energy Sales 83%	DAM Bilateral - Wheel Through Bilaterals	2%	2%										
Palamoning Energy Stateral - Homer Stateral State State Section 1988 Sectio	Balancing Energy Market MWh	942,823	742,449										
Balancing Lengty Billotical - Internal Billaterals 1% 2%	Balancing Energy LSE Internal LBMP Energy Sales	88%	83%										
Palaming Empty Bilaterial Expross/Non-LBM Market Bilaterials 1988 1989	Balancing Energy External TC LBMP Energy Sales	16%	19%										
Balancing Energy Bilaterial - ExponNend-LBMP Marker Bilaterials 95%	Balancing Energy Bilateral - Internal Bilaterals	1%	2%										
Page	Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%										
LBMP	Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	4%	9%										
ElaMP S7% 68	Balancing Energy Bilateral - Wheel Through Bilaterals	-9%	-13%										
Import Bilaterals	Transactions Summary												
Export Bilaterals	LBMP	67%	66%										
Myhesh Through	Internal Bilaterals	26%	27%										
Part	Import Bilaterals	3%	4%										
Parker Share of Total Load 93.8% 94.4% 62% 5.8% 94.4% 62% 5.8% 94.4% 62% 5.8% 94.4% 15.269.924 13.219.333 14.96.24% 13.219.333 14.96.24% 13.219.333 14.96.24% 13.219.333 14.96.24% 13.219.333 14.96.24% 13.219.333 14.96.24% 14.219 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.26% 14.96.24% 14.96.24% 14.96.26%	•	2%	2%										
Day Ahead Market 93.8 k 94.4 k 62.8 k 5.6 k	•		1%										
Day Ahoed Market 93.8% 94.4% 52.6% 56.5% 5	Market Share of Total Load												
Page		93.8%	94 4%										
Total MWH													
Part													
Day Ahead Market MWh		101	120										
Day Ahead Market MWh													
DAM LSE Internal LBMP Energy Sales 60% 55% 56% 55% 66% 66% 64% 61% 59% 60% 57% DAM External TC LBMP Energy Sales 35% 35% 25% 25% 25% 26% 29% 30% 32% 6% DAM Bilateral - ImportINFon-LBMP Market Bilaterals 11% 44% 4% 5% 4% 4% 3% 2%													
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DAM Bilateral Internal Bilaterals 31% 30% 32% 35% 29% 27% 26% 29% 30% 33% 30% 40% 40% 30% 30% 40% 40% 30% 20% <t< td=""><td></td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td>-</td><td>'<u></u></td><td>-</td><td></td><td></td><td></td><td></td><td></td></t<>					· · · · · · · · · · · · · · · · · · ·	 -	' <u></u>	-					
DAM Bilateral I Import/Non-LBMP Market Bilaterals 1% 4% 5% 4% 4% 3% 3% 4% 4% 2% 2% 2% 2% 1% 1% 1% 2%	Day Ahead Market MWh	14,108,848	13,325,329	12,843,278	11,204,262	11,854,214	14,120,662	15,843,724	16,032,238	12,759,550	11,852,213	11,496,431	13,068,538
DAM Bilateral - Export/Non-LBMP Market Bilaterals 2% 65% 63% 74% 675,223 8 248 151 675,223 440% 3.3% 1.3% 440 40% 4	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,108,848 60%	13,325,329 59%	12,843,278 56%	11,204,262 55%	11,854,214 56%	14,120,662 61%	15,843,724 65%	16,032,238 64%	12,759,550 61%	11,852,213 59%	11,496,431 60%	13,068,538 57%
DAM Bilateral - Wheel Through Bilaterals 2% 2% 3% 2% 2% 2% 2% 2%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,108,848 60% 5%	13,325,329 59% 4%	12,843,278 56% 3%	11,204,262 55% 2%	11,854,214 56% 2%	14,120,662 61% 3%	15,843,724 65% 2%	16,032,238 64% 4%	12,759,550 61% 3%	11,852,213 59% 4%	11,496,431 60% 3%	13,068,538 57% 6%
Balancing Energy Market MWh 29,179 -308,157 -70,279 30,603 -36,505 247,874 -367,232 454,982 543,392 511,553 639,571 675,223 Balancing Energy LSE Internal LBMP Energy Sales -215% -151% -367% -456% -398% 53% -135% 82% 65% 63% 74% 87% Balancing Energy Bilateral Porting Energy Bilateral - Importi/Non-LBMP Market Bilaterals 49% 44% 27% 34% 0% -16 3% 3% 1% 2% 2% Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals 0%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,108,848 60% 5% 31%	13,325,329 59% 4% 30%	12,843,278 56% 3% 32%	11,204,262 55% 2% 35%	11,854,214 56% 2% 35%	14,120,662 61% 3% 29%	15,843,724 65% 2% 27%	16,032,238 64% 4% 26%	12,759,550 61% 3% 29%	11,852,213 59% 4% 30%	11,496,431 60% 3% 32%	13,068,538 57% 6% 30%
Balancing Energy LSE Internal LBMP Energy Sales -215% -151% -367% -456% -398% 53% -135% 82% 65% 63% 74% 87% Balancing Energy External TC LBMP Energy Sales 374% 59% 365% 578% 440% 60% 41% 34% 40% 39% 26% 18% Balancing Energy Bilateral - Internal Bilaterals 49% 4% 27% 34% 0% -1% 3% 3% 1% 2% 2% Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals 50% 0% 0% 0% 0% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 4% 5% 3% 2% 4% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 58% 58% 55% 56	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,108,848 60% 5% 31% 1%	13,325,329 59% 4% 30% 4%	12,843,278 56% 3% 32% 4%	11,204,262 55% 2% 35% 5%	11,854,214 56% 2% 35% 4%	14,120,662 61% 3% 29% 4%	15,843,724 65% 2% 27% 3%	16,032,238 64% 4% 26% 3%	12,759,550 61% 3% 29% 4%	11,852,213 59% 4% 30% 4%	11,496,431 60% 3% 32% 3%	13,068,538 57% 6% 30% 3%
Balancing Energy LSE Internal LBMP Energy Sales -215% -151% -367% -456% -398% 53% -135% 82% 65% 63% 74% 87% Balancing Energy External TC LBMP Energy Sales 374% 59% 365% 578% 440% 60% 41% 34% 40% 39% 26% 18% Balancing Energy Bilateral - Internal Bilaterals 49% 4% 27% 34% 0% -1% 3% 3% 1% 2% 2% Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals 50% 0% 0% 0% 0% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 3% 2% 4% 5% 4% 5% 3% 2% 4% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 58% 58% 55% 56	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,108,848 60% 5% 31% 1% 2%	13,325,329 59% 4% 30% 4% 2%	12,843,278 56% 3% 32% 4% 2%	11,204,262 55% 2% 35% 5% 2%	11,854,214 56% 2% 35% 4% 2%	14,120,662 61% 3% 29% 4% 1%	15,843,724 65% 2% 27% 3% 1%	16,032,238 64% 4% 26% 3% 1%	12,759,550 61% 3% 29% 4% 2%	11,852,213 59% 4% 30% 4% 2%	11,496,431 60% 3% 32% 33% 2%	13,068,538 57% 6% 30% 3% 2%
Balancing Energy External TC LBMP Energy Sales 374% 59% 365% 578% 440% 60% 41% 34% 40% 39% 26% 18% Balancing Energy Bilateral - Internal Bilaterals 49% 4% 27% 34% 0% -1% 3% 3% 1% 2% 2% 2% Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals 0%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,108,848 60% 5% 31% 1% 2% 2%	13,325,329 59% 4% 30% 4% 2% 2%	12,843,278 56% 3% 32% 4% 2% 3%	11,204,262 55% 2% 35% 5% 2% 2%	11,854,214 56% 2% 35% 4% 2% 2%	14,120,662 61% 3% 29% 4% 1% 2%	15,843,724 65% 2% 27% 3% 1% 2%	16,032,238 64% 4% 26% 3% 1% 2%	12,759,550 61% 3% 29% 4% 2% 2%	11,852,213 59% 4% 30% 4% 2% 2%	11,496,431 60% 3% 32% 3% 2% 1%	13,068,538 57% 6% 30% 3% 2% 2%
Balancing Energy Bilateral - Internal Bilaterals 49% 4% 27% 34% 0% -1% 3% 3% 1% 2% 2% 2% Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals 0%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh	14,108,848 60% 5% 31% 1% 2% 2% 29,179	13,325,329 59% 4% 30% 4% 2% 2% -308,157	12,843,278 56% 3% 32% 4% 2% 3% -70,279	11,204,262 55% 2% 35% 5% 2% 2% 30,603	11,854,214 56% 2% 35% 4% 2% 2% -36,350	14,120,662 61% 3% 29% 4% 1% 2% 247,874	15,843,724 65% 2% 27% 3% 1% 2% -367,232	16,032,238 64% 4% 26% 3% 1% 2% 454,982	12,759,550 61% 3% 29% 4% 2% 2% 543,392	11,852,213 59% 4% 30% 4% 2% 2% 511,553	11,496,431 60% 3% 32% 3% 2% 1% 639,571	13,068,538 57% 6% 30% 3% 2% 2% 675,223
Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals 0% 0% 0% 0% 0% 0% 1% 0% 0% Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals 50% 5% 32% 34% 21% 5% 3% 2% 4% 5% 7% 8% Balancing Energy Bilateral - Wheel Through Bilaterals -158% -17% -168% -90% -163% -17% -11% -21% -9% -10% -8% -15% Transactions Summary LBMP 65% 62% 59% 57% 58% 66%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74%	13,068,538 57% 6% 30% 3% 2% 2% 2% 675,223 87%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals 50% 5% 32% 34% 21% 5% 3% 2% 4% 5% 7% 8% Balancing Energy Bilateral - Wheel Through Bilaterals -158% -17% -18% -90% -163% -17% -11% -21% -9% -10% -8% -15% Transactions Summary LBMP 65% 62% 59% 57% 58% 65% 66% 69% 66% 64% 65% 65% Internal Bilaterals 31% 31% 33% 35% 35% 29% 28% 25% 27% 28% 30% 28% Import Bilaterals 1% 4% 4% 5% 4% 3% 3% 3% 4% 4% 3% 3% 3% 4% 4% 3% 3% 4% 4% 3% 3% 4% 4% 3% 2% 2% 2% 2% 2% 2% 2%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365%	11,204,262 55% 2% 35% 5% 2% 2% 2% 30,603 -456% 578%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18%
Ralancing Energy Bilateral - Wheel Through Bilaterals -158% -17% -158% -90% -163% -17% -11% -21% -90% -10% -8% -15%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374% 49%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2%
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LBMP 65% 62% 59% 57% 58% 66% 66% 66% 64% 65% 65% Internal Bilaterals 31% 31% 33% 35% 29% 28% 25% 27% 28% 30% 28% Import Bilaterals 1% 4% 4% 5% 4% 3% 3% 4% 4% 3% 3% Export Bilaterals 2% 2% 2% 2% 1% 1% 2% 2% 2% 2% 1% 1% 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% 2% 1% 1% 2% 2% 9 3% 1% 1% 2% 2% 9 9 95.9% 95.9%	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374% 49% 0% 50%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% 0% 34%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 0% 0% 21%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8%
Internal Bilaterals 31% 31% 33% 35% 35% 29% 28% 25% 27% 28% 30% 28% Import Bilaterals 1% 4% 4% 5% 4% 3% 3% 3% 4% 4% 3% 3% Export Bilaterals 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% Wheels Through 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% Market Share of Total Load 2% 10.2% 99.7% 100.3% 98.3% 102.4% 97.2% 95.9% 95.9% 94.7% 95.1% Balancing Energy + 0.2% -2.4% -0.6% 0.3% -0.3% 1.7% 2.4% 2.8% 4.1% 4.1% 5.3% 4.9% Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374% 49% 0% 50%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% 0% 34%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 0% 0% 21%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8%
Import Bilaterals 1% 4% 4% 5% 4% 3% 3% 4% 4% 3% 3% Export Bilaterals 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% Wheels Through 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% Market Share of Total Load 99.8% 102.4% 100.6% 99.7% 100.3% 98.3% 102.4% 97.2% 95.9% 95.9% 94.7% 95.1% Balancing Energy + 0.2% -2.4% -0.6% 0.3% -0.3% 1.7% -2.4% 2.8% 4.1% 4.1% 5.3% 4.9% Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943 12,363,765 12,136,001 13,743,761	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374% 49% 0% 50% -158%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32% -158%	11,204,262 55% 2% 35% 5% 2% 2% 2% 30,603 -456% 578% 34% 0% 34% -90%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 0% 21% -163%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2% -21%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15%
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Wheels Through 2% 2% 2% 2% 1% 1% 1% 2% 2% 0% 1% Market Share of Total Load Day Ahead Market 99.8% 102.4% 100.6% 99.7% 100.3% 98.3% 102.4% 97.2% 95.9% 95.9% 94.7% 95.1% Balancing Energy + 0.2% -2.4% -0.6% 0.3% -0.3% 1.7% -2.4% 2.8% 4.1% 4.1% 5.3% 4.9% Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943 12,136,001 13,743,761	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32% -158% 59% 33%	11,204,262 55% 2% 35% 5% 2% 2% 2% 30,603 -456% 578% 34% 0% 34% -90%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 0% 21% -163% 58% 35%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2% -21%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15%
Market Share of Total Load Day Ahead Market 99.8% 102.4% 100.6% 99.7% 100.3% 98.3% 102.4% 97.2% 95.9% 95.9% 94.7% 95.1% Balancing Energy + 0.2% -2.4% -0.6% 0.3% -0.3% 1.7% -2.4% 2.8% 4.1% 4.1% 5.3% 4.9% Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943 12,136,001 13,743,761	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,108,848 60% 5% 31% 1% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32% -158% 59% 33% 4%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% 0% 34% -90% 57% 35% 5%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 0% 21% -163% 58% 35% 4%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2% -21% 69% 25% 3%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3%
Day Ahead Market 99.8% 102.4% 100.6% 99.7% 100.3% 98.3% 102.4% 97.2% 95.9% 95.9% 94.7% 95.1% Balancing Energy + 0.2% -2.4% -0.6% 0.3% -0.3% 1.7% -2.4% 2.8% 4.1% 4.1% 5.3% 4.9% Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943 12,363,765 12,136,001 13,743,761	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals	14,108,848 60% 5% 31% 1% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1% 2%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4% 2%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32% -158% 59% 33% 4% 2%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% 0% 34% -90% 57% 35% 5% 2%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 21% -163% 58% 35% 4% 2%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17% 65% 29% 3% 2%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3% 1%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2% -21% 69% 25% 3% 1%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9% 66% 27% 4% 2%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10% 64% 28% 4% 2%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3% 2%
Balancing Energy + 0.2% -2.4% -0.6% 0.3% -0.3% 1.7% -2.4% 2.8% 4.1% 4.1% 5.3% 4.9% Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943 12,363,765 12,136,001 13,743,761	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy Market MWh Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,108,848 60% 5% 31% 1% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1% 2%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4% 2%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32% -158% 59% 33% 4% 2%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% 0% 34% -90% 57% 35% 5% 2%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 21% -163% 58% 35% 4% 2%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17% 65% 29% 3% 2%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3% 1%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2% -21% 69% 25% 3% 1%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9% 66% 27% 4% 2%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10% 64% 28% 4% 2%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3% 2%
Total MWH 14,138,027 13,017,172 12,772,999 11,234,865 11,817,864 14,368,536 15,476,492 16,487,220 13,302,943 12,363,765 12,136,001 13,743,761	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,108,848 60% 5% 31% 1% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1% 2% 2%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4% 2% 2% 2%	12,843,278 56% 3% 32% 4% 2% 3% -70,279 -367% 365% 27% 0% 32% -158% 59% 33% 4% 2% 2% 2%	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% 0% 34% -90% 57% 35% 5% 2% 2% 2%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 21% -163% 58% 35% 4% 2% 2% 2%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17% 65% 29% 3% 2% 1%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3% 1%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 2% -21% 69% 25% 3% 1% 1%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9% 66% 27% 4% 2% 2%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10% 64% 28% 4% 2% 2% 2%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8% 65% 30% 3% 2% 0%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3% 2% 1%
	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Mheels Through Market Share of Total Load Day Ahead Market	14,108,848 60% 5% 31% 1% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1% 2% 2%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4% 2% 2% 2%	12,843,278	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% -90% 57% 35% 5% 2% 2% 2%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 0% 21% -163% 58% 35% 4% 2% 2% 2%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17% 65% 29% 3% 2% 1%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3% 1% 1%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 22% -21% 69% 25% 3% 1% 1%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9% 66% 27% 4% 2% 2%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10% 64% 28% 4% 2% 2% 2%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8% 65% 30% 3% 2% 0%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3% 2% 1%
Average Daily Energy Sendout/Month GWh 427 434 381 354 365 458 483 504 420 373 387 408	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,108,848 60% 5% 31% 1% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1% 2% 2% 2%	13,325,329 59% 4% 30% 4% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4% 2% 2% 2% 2%	12,843,278	11,204,262 55% 2% 35% 5% 2% 2% 30,603 -456% 578% 34% -90% 57% 35% 5% 2% 2% 2% 2% 2%	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 21% -163% 58% 35% 4% 2% 2% 2% 2%	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17% 65% 29% 3% 2% 1%	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3% 1% 1%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 22% -21% 69% 25% 3% 1% 1% 1%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9% 66% 27% 4% 2% 2% 2% 2%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10% 64% 28% 4% 2% 2% 2% 95.9% 4.1%	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8% 65% 30% 3% 2% 0% 94.7% 5.3%	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3% 2% 1% 95.1% 4.9%
	Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy + Total MWH	14,108,848 60% 5% 31% 1% 2% 2% 29,179 -215% 374% 49% 0% 50% -158% 65% 31% 1% 2% 2% 2% 14,138,027	13,325,329 59% 4% 30% 4% 2% 2% 2% -308,157 -151% 59% 4% 0% 5% -17% 62% 31% 4% 2% 2% 2% 102.4% -2.4% 13,017,172	12,843,278	11,204,262 55% 2% 35% 5% 2% 2% 2% 30,603 -456% 578% 34% -90% 57% 35% 5% 2% 2% 2% 2% 11,234,865	11,854,214 56% 2% 35% 4% 2% 2% -36,350 -398% 440% 0% 21% -163% 58% 35% 4% 2% 2% 2% 100.3% -0.3% 11,817,864	14,120,662 61% 3% 29% 4% 1% 2% 247,874 53% 60% -1% 0% 5% -17% 65% 29% 3% 2% 1% 98.3% 1.7% 14,368,536	15,843,724 65% 2% 27% 3% 1% 2% -367,232 -135% 41% 3% 0% 3% -11% 66% 28% 3% 1% 1% 1%	16,032,238 64% 4% 26% 3% 1% 2% 454,982 82% 34% 3% 0% 22% -21% 69% 25% 3% 1% 1% 1%	12,759,550 61% 3% 29% 4% 2% 2% 543,392 65% 40% 1% 0% 4% -9% 66% 27% 4% 2% 2% 2% 2%	11,852,213 59% 4% 30% 4% 2% 2% 511,553 63% 39% 2% 1% 5% -10% 64% 28% 4% 2% 2% 2% 1% 14% 12,363,765	11,496,431 60% 3% 32% 3% 2% 1% 639,571 74% 26% 2% 0% 7% -8% 65% 30% 3% 2% 0% 94.7% 5.3% 12,136,001	13,068,538 57% 6% 30% 3% 2% 2% 675,223 87% 18% 2% 0% 8% -15% 65% 28% 3% 2% 1% 95.1% 4.9% 13,743,761

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.
Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

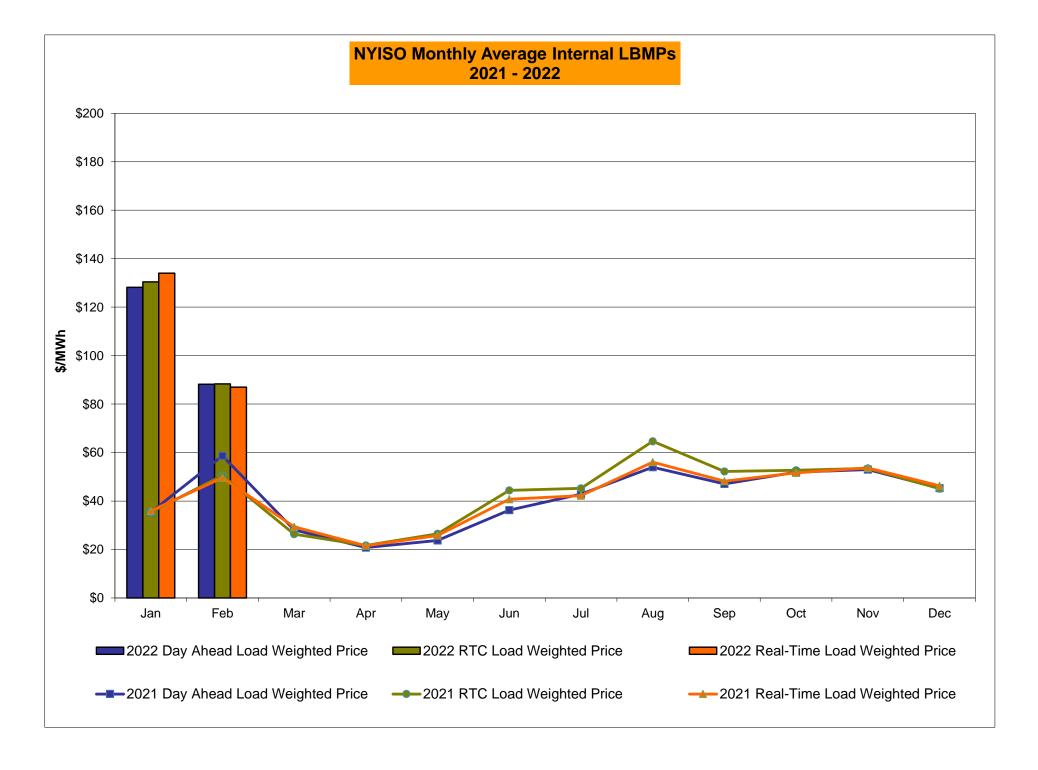
NYISO Markets 2022 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August September	October November Description
DAY AHEAD LBMP									
Price *	\$124.39	\$85.98							
Standard Deviation	\$51.94	\$39.56							
Load Weighted Price **	\$128.16	\$88.17							
RTC LBMP									
Price *	\$127.16	\$85.48							
Standard Deviation	\$77.62	\$55.20							
Load Weighted Price **	\$130.45	\$88.33							
REAL TIME LBMP									
Price *	\$130.43	\$83.85							
Standard Deviation	\$93.35	\$57.99							
Load Weighted Price **	\$133.98	\$86.99							
Average Daily Energy Sendout/Month GWh	451	429							

NYISO Markets 2021 Energy Statistics

DAY AHEAD LBMP	<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August S	<u>September</u>	October	November [<u>December</u>
Price *	\$34.37	\$57.30	\$27.47	\$20.46	\$22.95	\$33.36	\$40.38	\$50.30	\$45.48	\$50.66	\$51.90	\$44.24
Standard Deviation	\$14.58	\$24.48	\$8.23	\$4.58	\$6.28	\$15.88	\$15.56	\$22.37	\$12.42	\$11.04	\$11.83	\$13.72
Load Weighted Price **	\$35.31	\$58.67	\$28.12	\$20.81	\$23.75	\$36.28	\$42.84	\$53.93	\$47.08	\$51.92	\$52.98	\$45.33
RTC LBMP												
Price *	\$34.32	\$49.25	\$25.59	\$21.30	\$25.36	\$39.69	\$42.25	\$58.87	\$50.07	\$51.41	\$52.37	\$44.16
Standard Deviation	\$20.93	\$23.34	\$12.67	\$7.91	\$11.17	\$34.08	\$47.97	\$47.79	\$22.24	\$13.96	\$16.97	\$17.49
Load Weighted Price **	\$35.40	\$50.48	\$26.37	\$21.67	\$26.50	\$44.41	\$45.27	\$64.66	\$52.21	\$52.71	\$53.44	\$45.12
REAL TIME LBMP												
Price *	\$34.59	\$48.22	\$28.06	\$21.10	\$24.62	\$36.58	\$39.61	\$51.46	\$46.37	\$50.41	\$52.52	\$45.13
Standard Deviation	\$29.47	\$26.46	\$26.13	\$10.07	\$10.91	\$25.43	\$26.73	\$37.53	\$18.08	\$14.93	\$20.97	\$23.65
Load Weighted Price **	\$35.89	\$49.57	\$29.33	\$21.55	\$25.78	\$40.76	\$42.20	\$56.04	\$48.21	\$51.66	\$53.68	\$46.29
Average Daily Energy Sendout/Month GWh	427	434	381	354	365	458	483	504	420	373	387	408

^{*} Average zonal load weighted prices.
** Average zonal load weighted prices, load weighted in each hour.

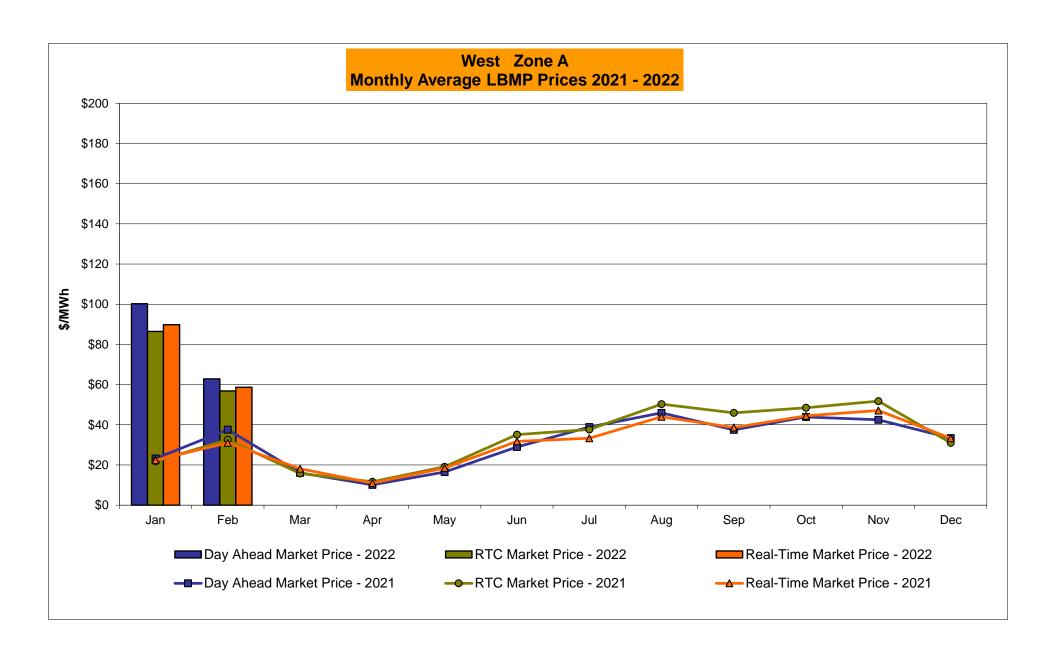


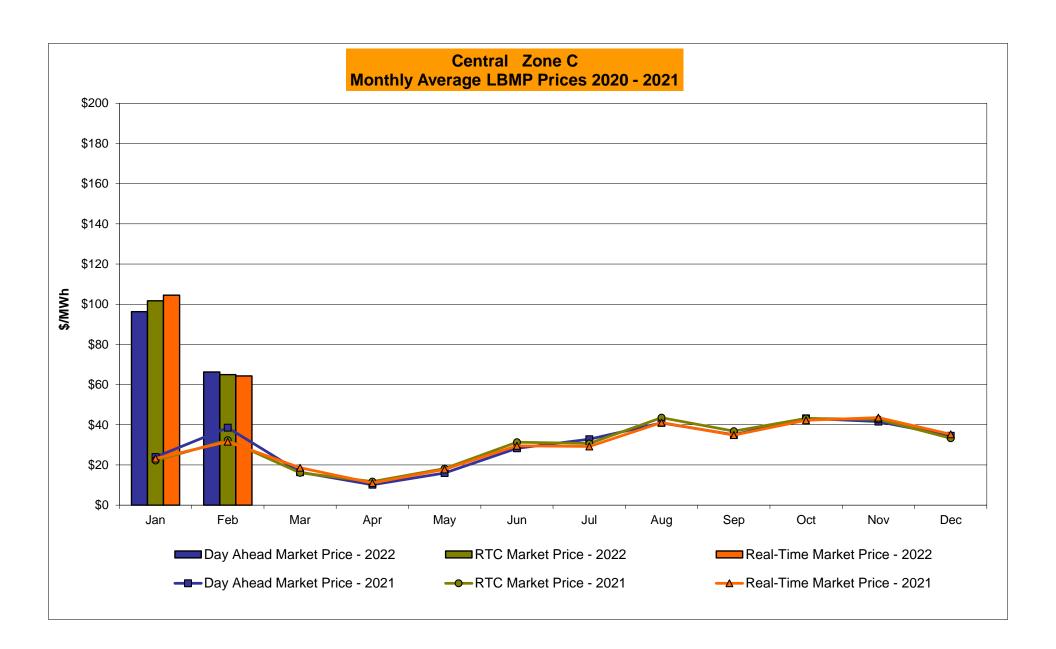
February 2022 Zonal LBMP Statistics for NYISO (\$/MWh)

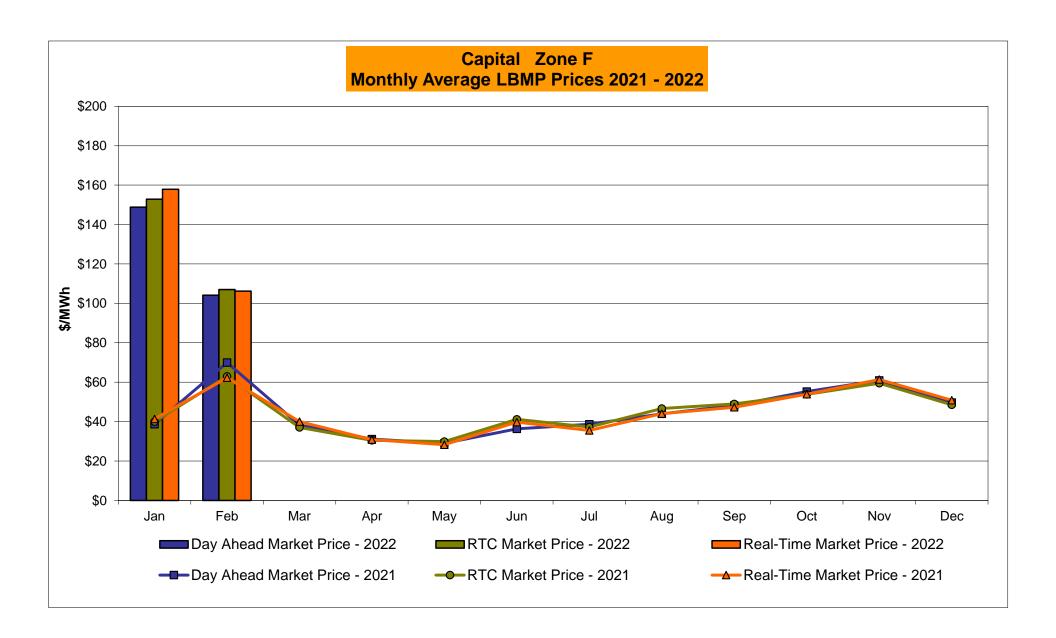
	WEST	GENESEE	NORTH	CENTRAL	MOHAWK VALLEY	CAPITAL	HUDSON VALLEY		DUNWOODIE	NEW YORK CITY	LONG ISLAND
DAY AHEAD LBMP	Zone A	Zone B	Zone D	Zone C	Zone E	Zone F	Zone G	Zone H	Zone I	Zone J	Zone K
Unweighted Price *	62.83	64.20	60.19	66.26	69.87	104.19	91.37	93.48	93.40	94.62	107.61
Standard Deviation	33.97	37.69	39.92	37.45	39.55	46.65	40.66	41.91	41.87	43.12	47.45
RTC LBMP											
Unweighted Price *	56.87	63.64	60.90	64.99	70.00	107.06	88.04	93.79	91.82	93.60	111.26
Standard Deviation	40.12	51.12	54.15	49.63	56.37	81.32	57.58	64.58	59.95	62.24	85.16
REAL TIME LBMP											
Unweighted Price *	58.61	62.52	60.35	64.31	69.37	106.21	87.29	92.83	90.96	92.83	103.29
Standard Deviation	47.17	52.98	57.05	52.92	60.12	87.50	60.41	67.02	62.78	65.40	71.11
	ONTARIO	HYDRO QUEBEC	HYDRO QUEBEC		NEW	CROSS SOUND	NORTHPORT-				
	ONTARIO IESO	QUEBEC		РЈМ	NEW ENGLAND		NORTHPORT- NORWALK	NEPTUNE	LINDEN VFT	HUDSON	Dennison
		QUEBEC	QUEBEC	РЈМ		SOUND		NEPTUNE Controllable	LINDEN VFT Controllable	HUDSON Controllable	Dennison Controllable
		QUEBEC	QUEBEC	PJM <u>Zone P</u>		SOUND CABLE	NORWALK				
DAY AHEAD LBMP	IESO Zone O	QUEBEC (Wheel) (I Zone M	QUEBEC Import/Export) Zone M	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line	Controllable Line	Controllable Line	Controllable Line
Unweighted Price *	Zone O 51.93	QUEBEC (Wheel) (I Zone M 59.87	QUEBEC mport/Export) Zone M 59.87	<u>Zone P</u> 63.83	Zone N 109.23	SOUND CABLE Controllable Line	NORWALK Controllable Line 108.67	Controllable Line 106.13	Controllable Line 87.38	Controllable Line 93.16	Controllable Line 58.87
	IESO Zone O	QUEBEC (Wheel) (I Zone M	QUEBEC Import/Export) Zone M	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line	Controllable Line	Controllable Line	Controllable Line
Unweighted Price *	Zone O 51.93	QUEBEC (Wheel) (I Zone M 59.87	QUEBEC mport/Export) Zone M 59.87	<u>Zone P</u> 63.83	Zone N 109.23	SOUND CABLE Controllable Line	NORWALK Controllable Line 108.67	Controllable Line 106.13	Controllable Line 87.38	Controllable Line 93.16	Controllable Line 58.87
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price *	Zone O 51.93 24.85	QUEBEC (Wheel) (I Zone M 59.87 38.32	QUEBEC Import/Export) Zone M 59.87 38.32	Zone P 63.83 25.55	ENGLAND Zone N 109.23 45.75	SOUND CABLE Controllable Line 109.23 49.22	NORWALK Controllable Line 108.67 46.45	200 Line 106.13 46.46 109.48	Controllable Line 87.38 37.34	Controllable Line 93.16 41.70 87.10	Controllable Line 58.87 40.04
Unweighted Price * Standard Deviation RTC LBMP	Zone O 51.93 24.85	QUEBEC (Wheel) (I Zone M 59.87 38.32	QUEBEC Import/Export) Zone M 59.87 38.32	Zone P 63.83 25.55	Zone N 109.23 45.75	SOUND CABLE Controllable Line 109.23 49.22	NORWALK Controllable Line 108.67 46.45	Controllable Line 106.13 46.46	Controllable Line 87.38 37.34	Controllable Line 93.16 41.70	Controllable Line 58.87 40.04
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price *	Zone O 51.93 24.85	QUEBEC (Wheel) (I Zone M 59.87 38.32	QUEBEC Import/Export) Zone M 59.87 38.32	Zone P 63.83 25.55	ENGLAND Zone N 109.23 45.75	SOUND CABLE Controllable Line 109.23 49.22	NORWALK Controllable Line 108.67 46.45	200 Line 106.13 46.46 109.48	Controllable Line 87.38 37.34	Controllable Line 93.16 41.70 87.10	Controllable Line 58.87 40.04
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	Zone O 51.93 24.85	QUEBEC (Wheel) (I Zone M 59.87 38.32	QUEBEC Import/Export) Zone M 59.87 38.32	Zone P 63.83 25.55	ENGLAND Zone N 109.23 45.75	SOUND CABLE Controllable Line 109.23 49.22	NORWALK Controllable Line 108.67 46.45	200 Line 106.13 46.46 109.48	Controllable Line 87.38 37.34	Controllable Line 93.16 41.70 87.10	Controllable Line 58.87 40.04

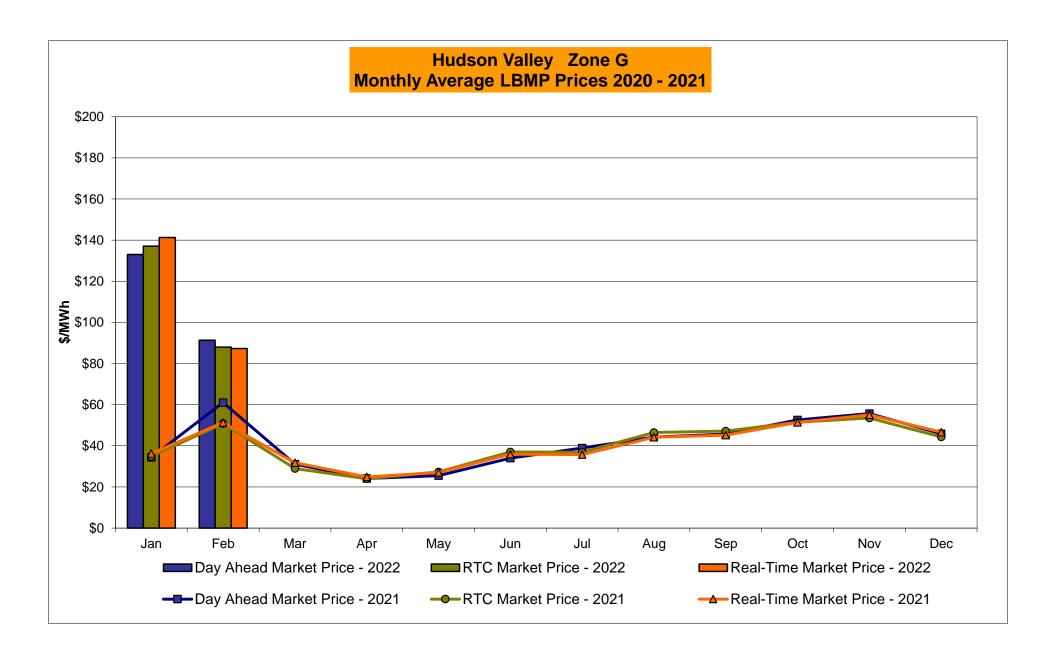
Market Mitigation and Analysis Prepared: 3/8/2022 12:33 PM

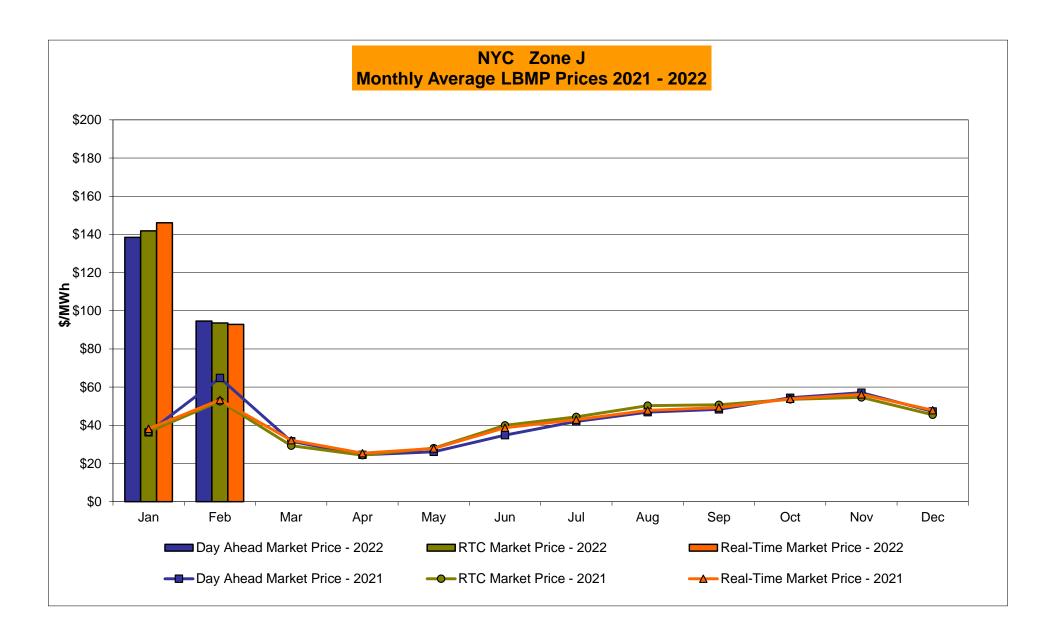
^{*} Straight LBMP averages

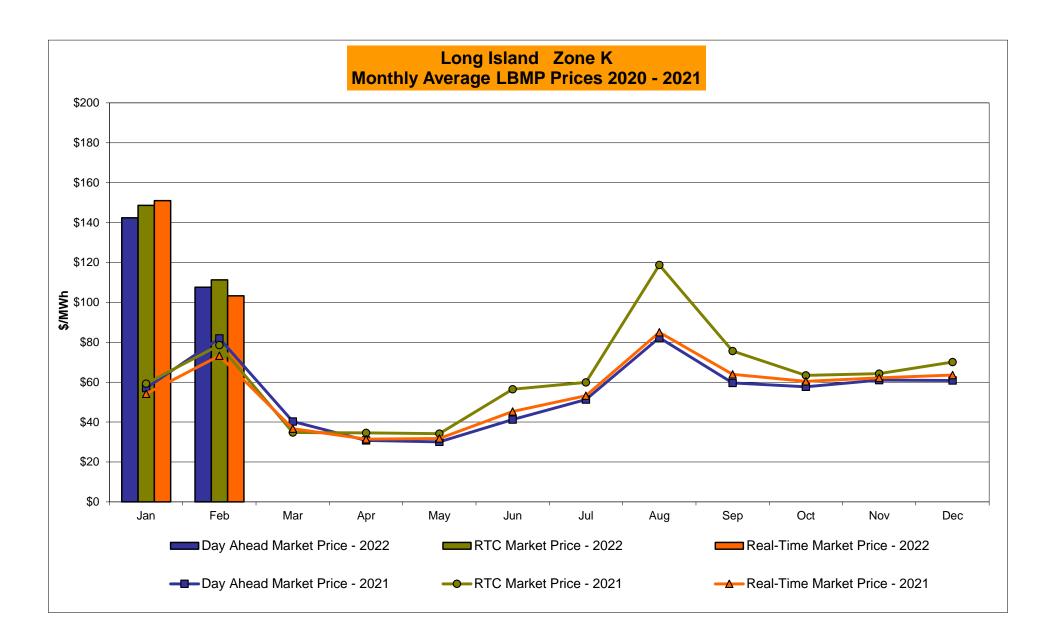


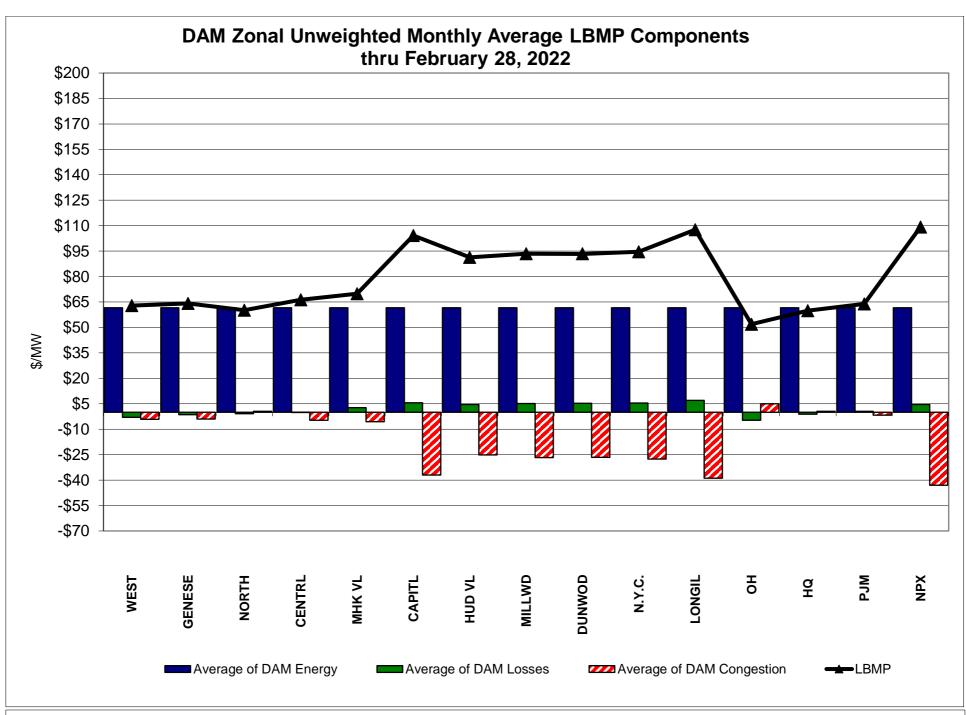


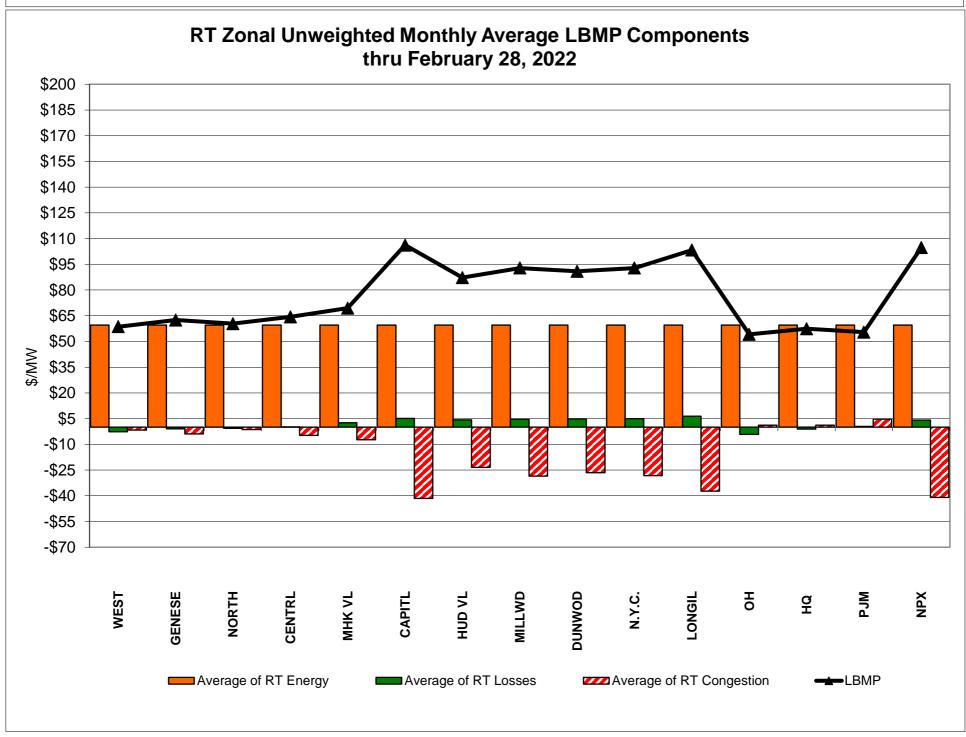




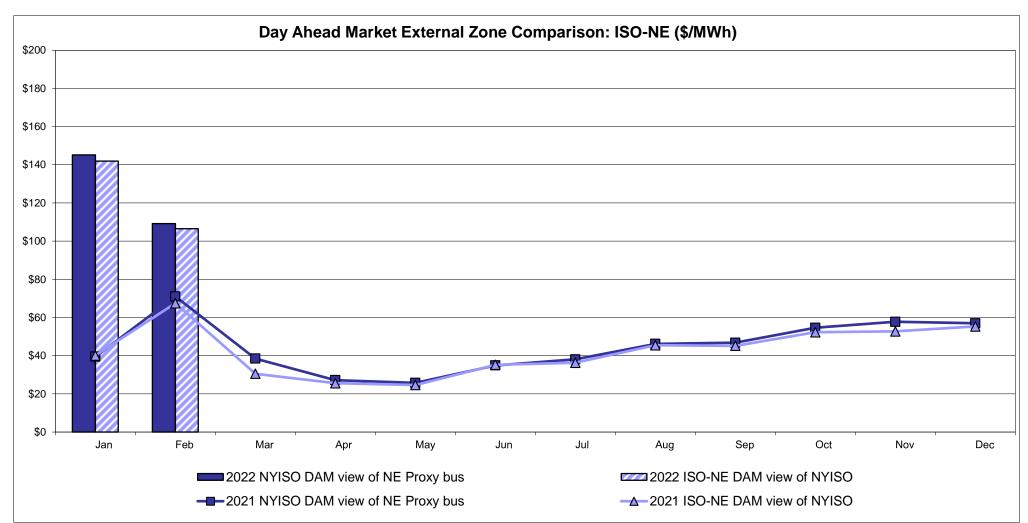


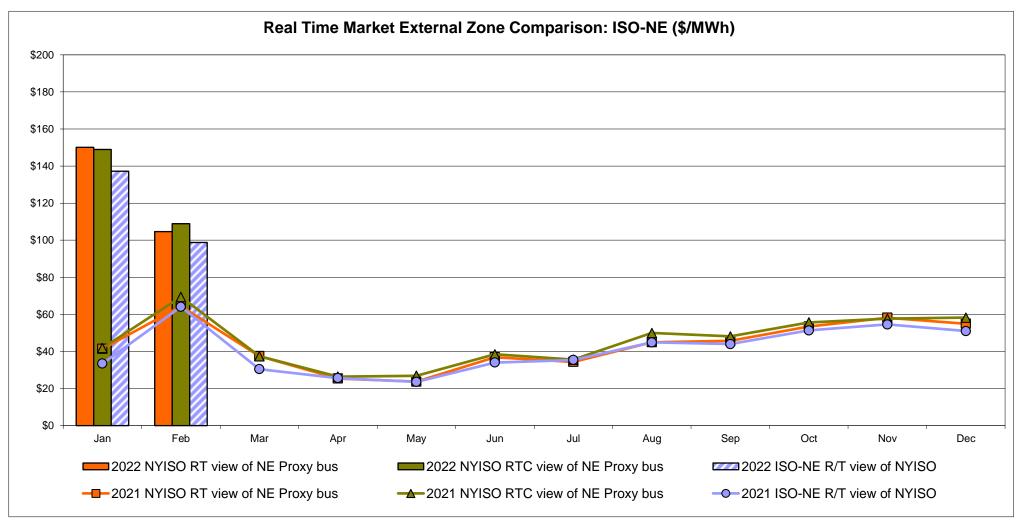




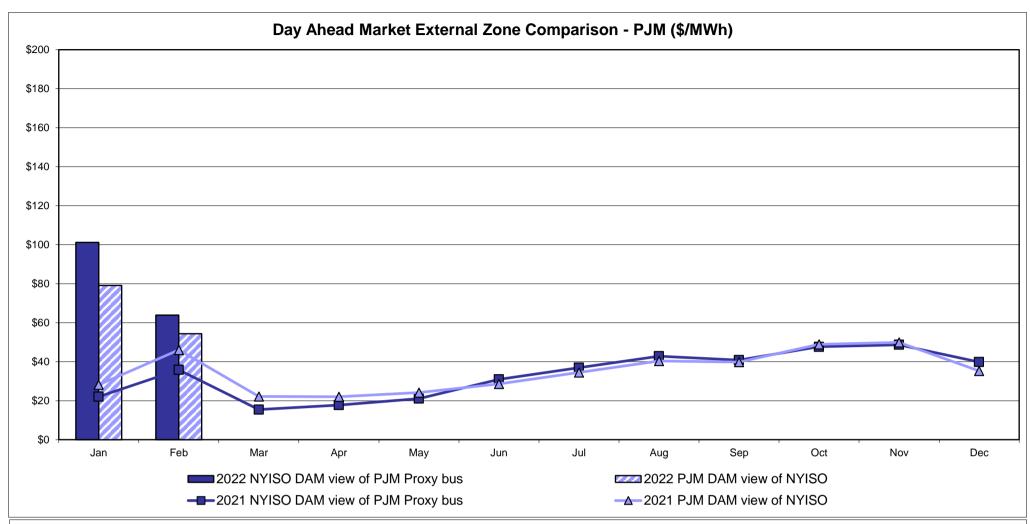


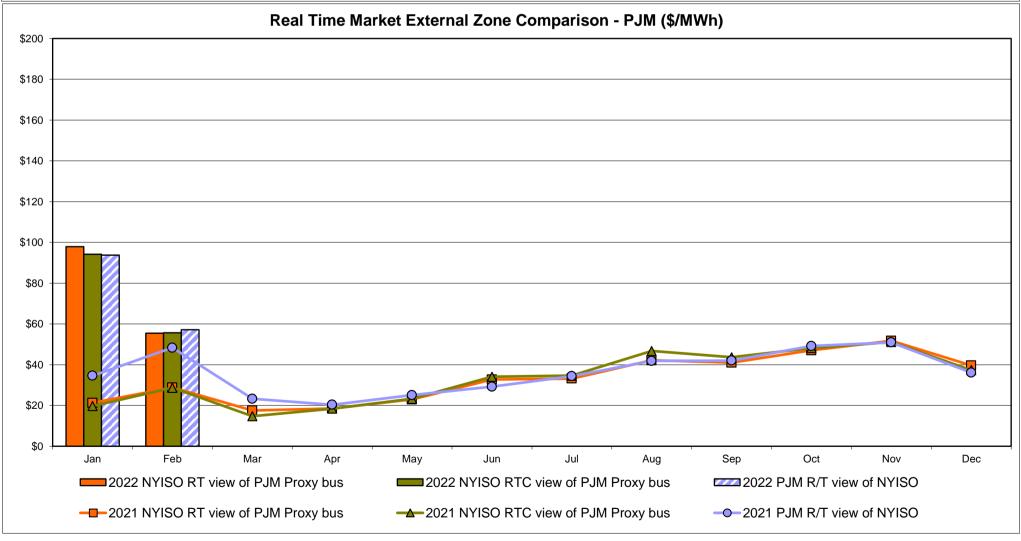
External Comparison ISO-New England



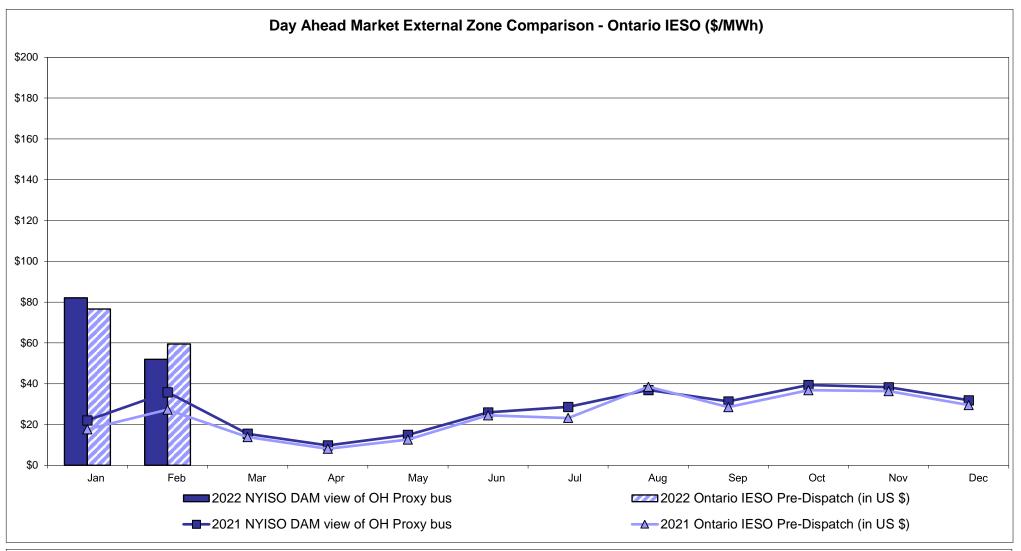


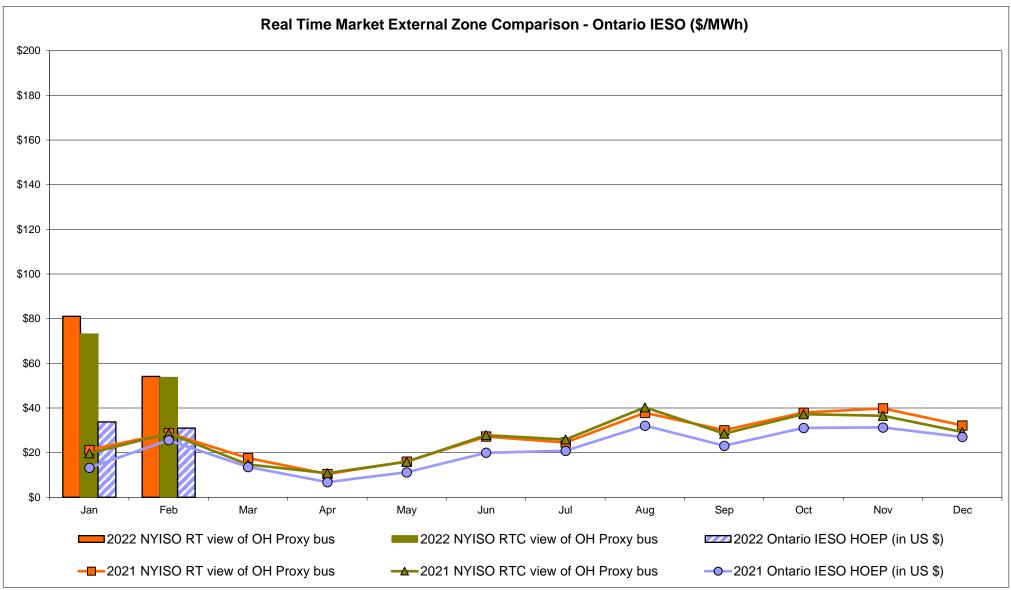
External Comparison PJM





External Comparison Ontario IESO

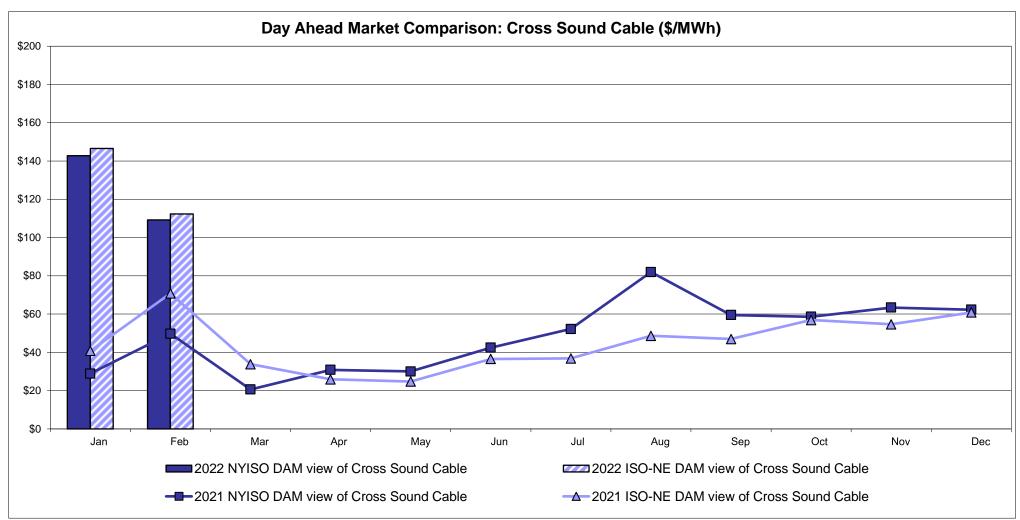


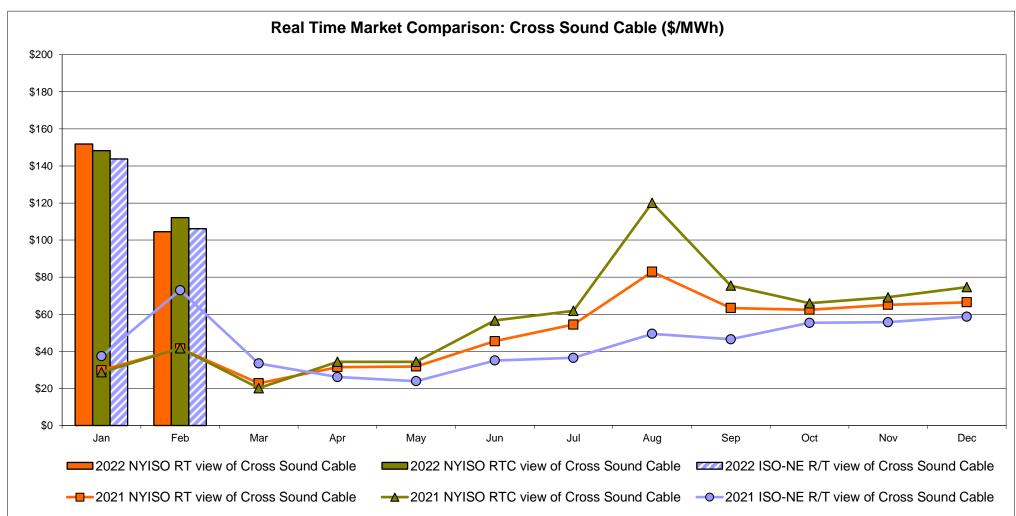


Notes: Exchange factor used for February 2022 was 0.786720163637794 to US

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





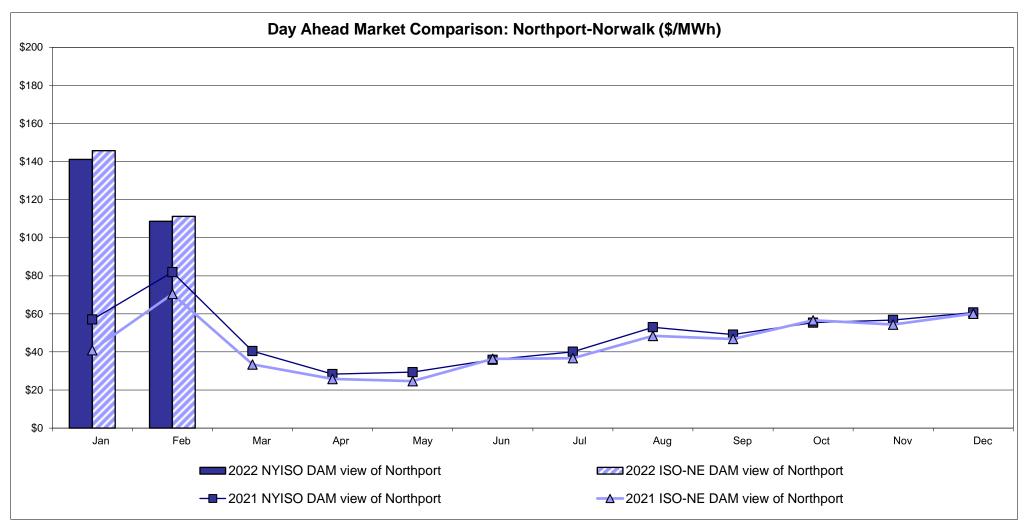
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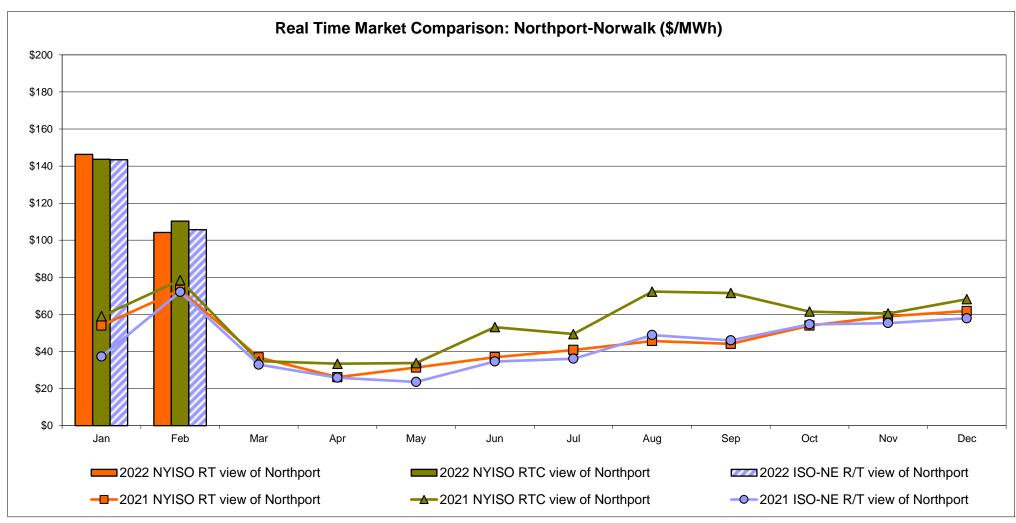
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





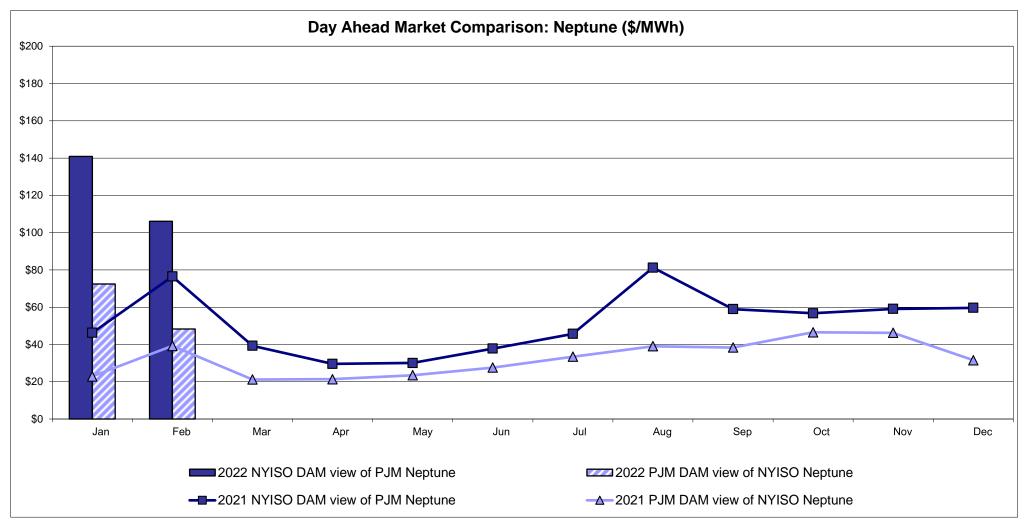
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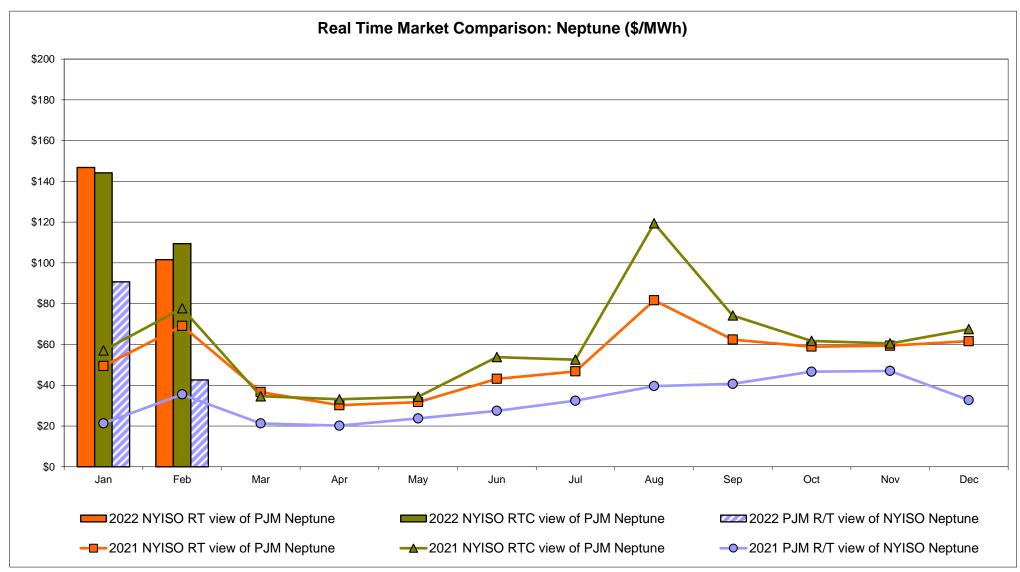
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

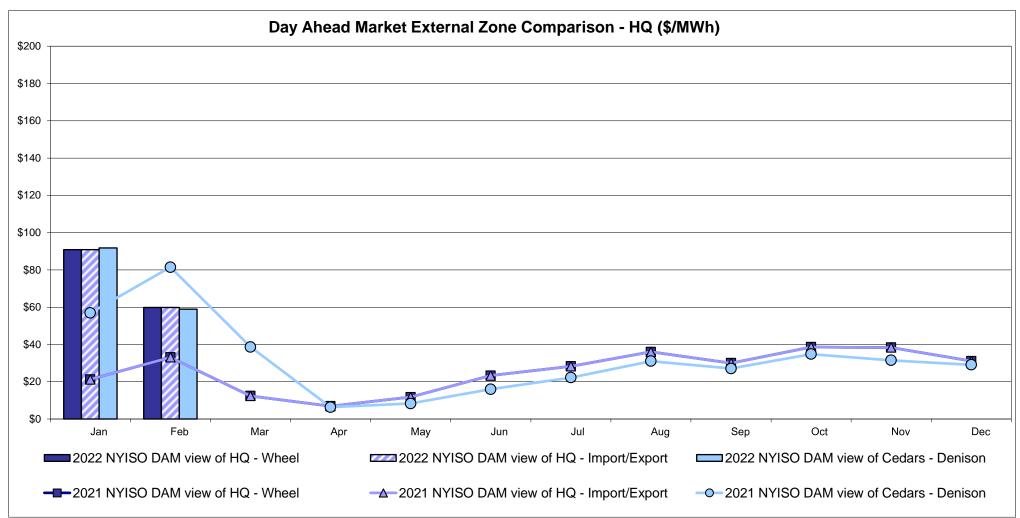
The DAM and R/T prices at the 1385 interface are used for NYISO.

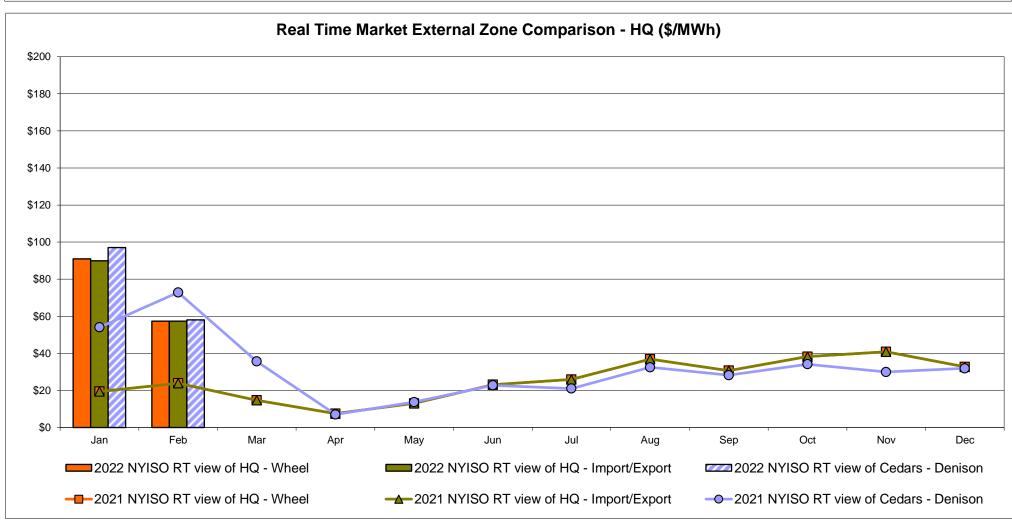
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec

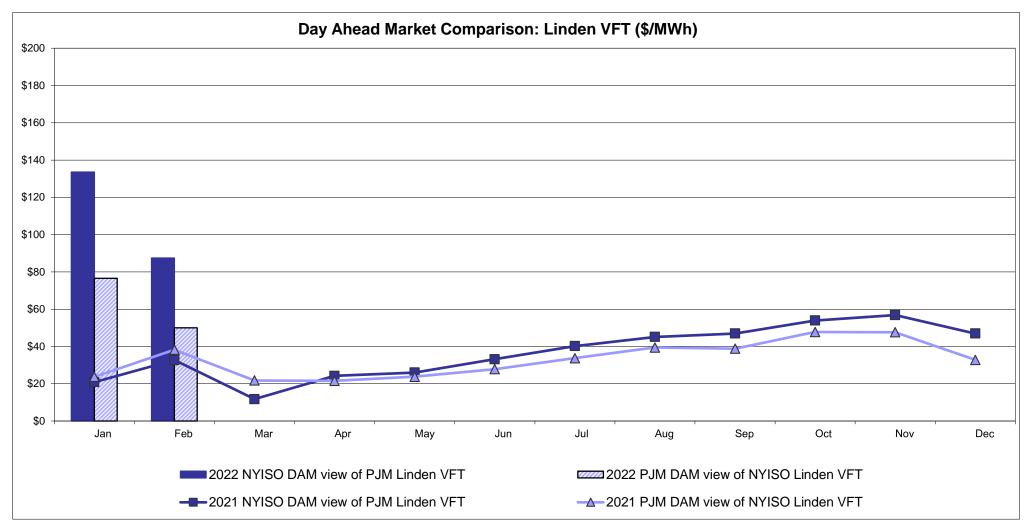


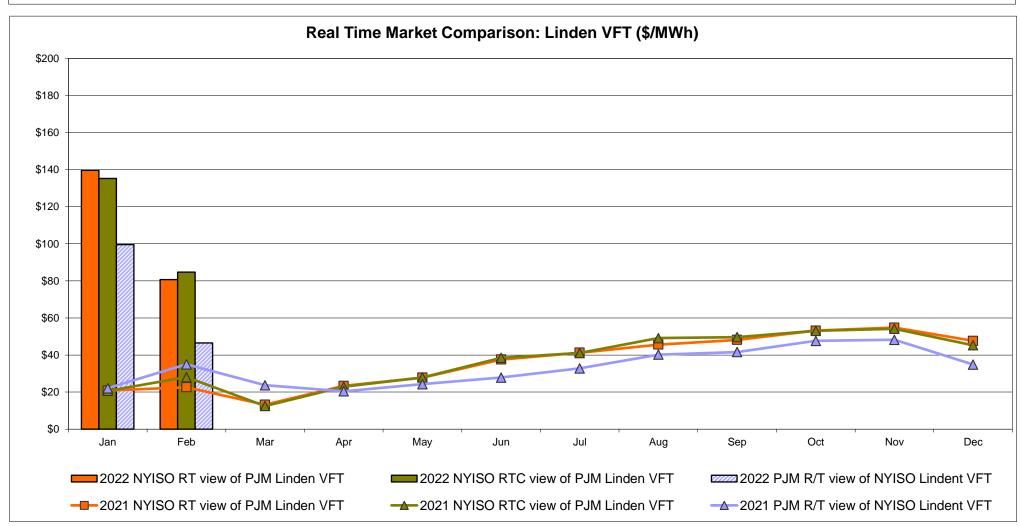


Note

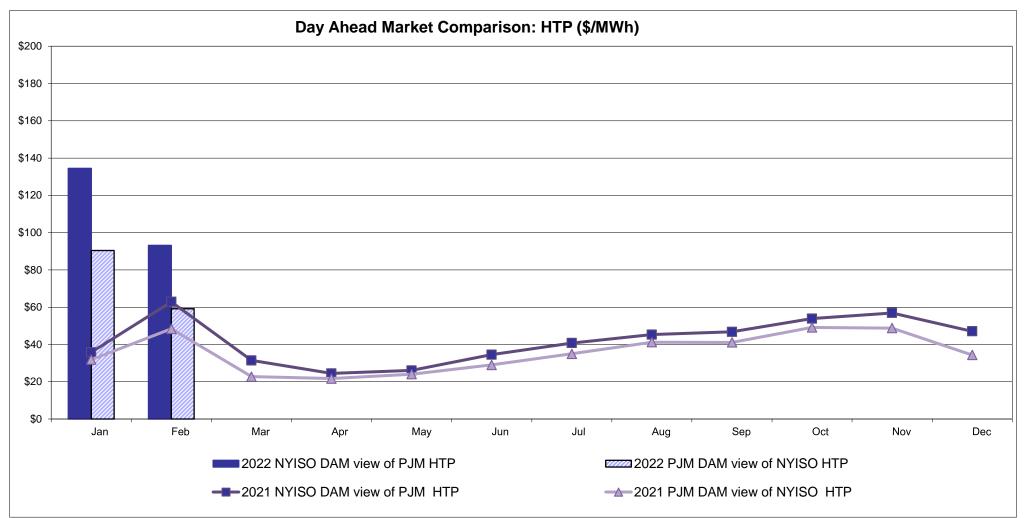
Hydro-Quebec Prices are unavailable.

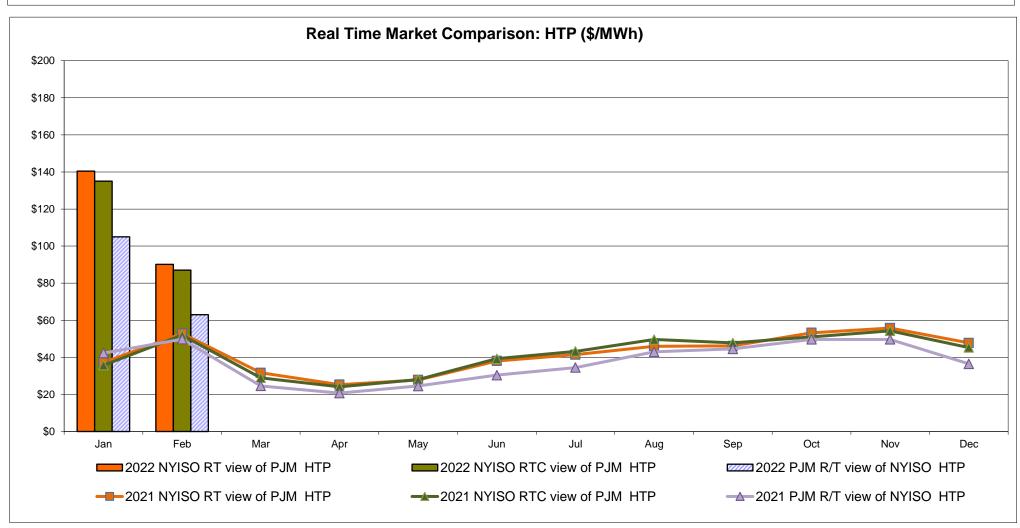
External Controllable Line: Linden VFT (PJM)





External Controllable Line: Hudson (PJM)

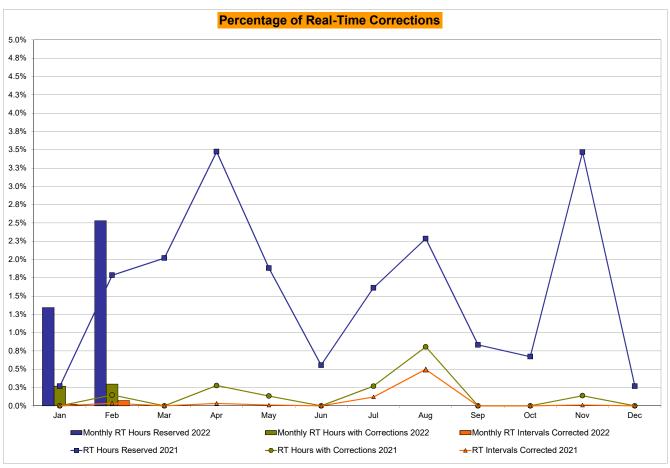


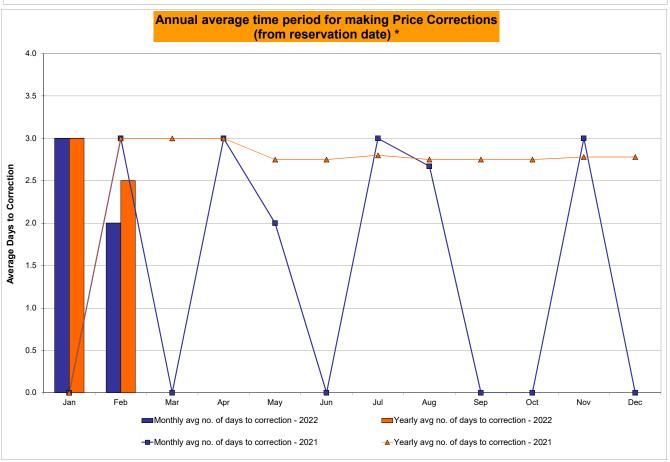


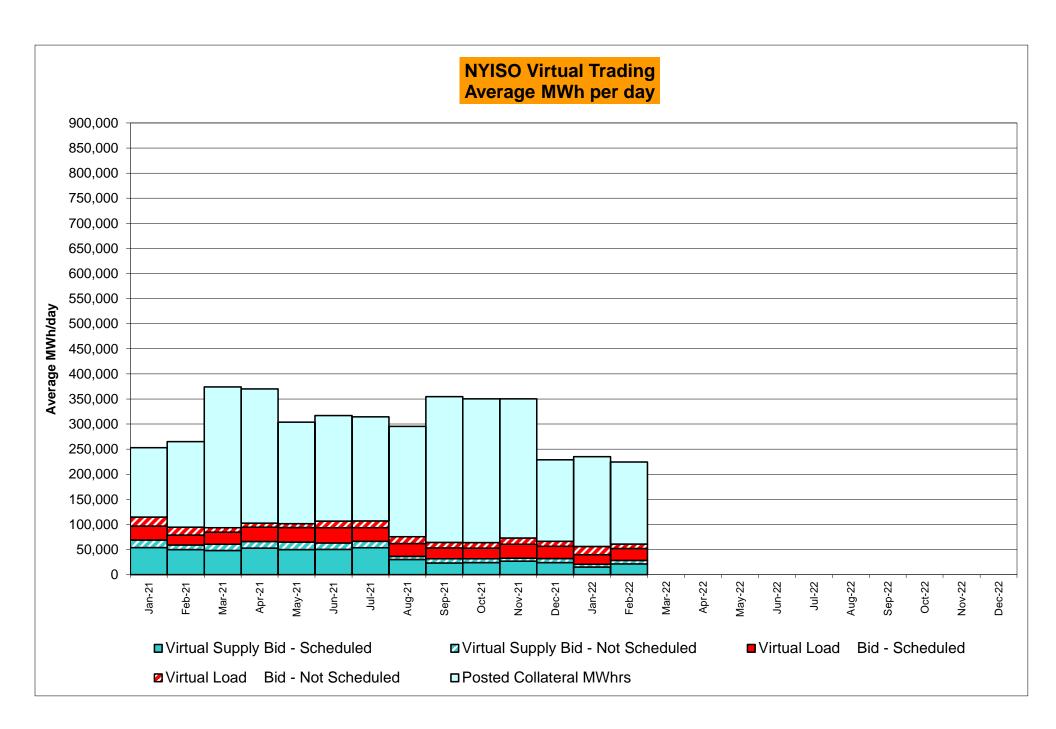
NYISO Real Time Price Correction Statistics

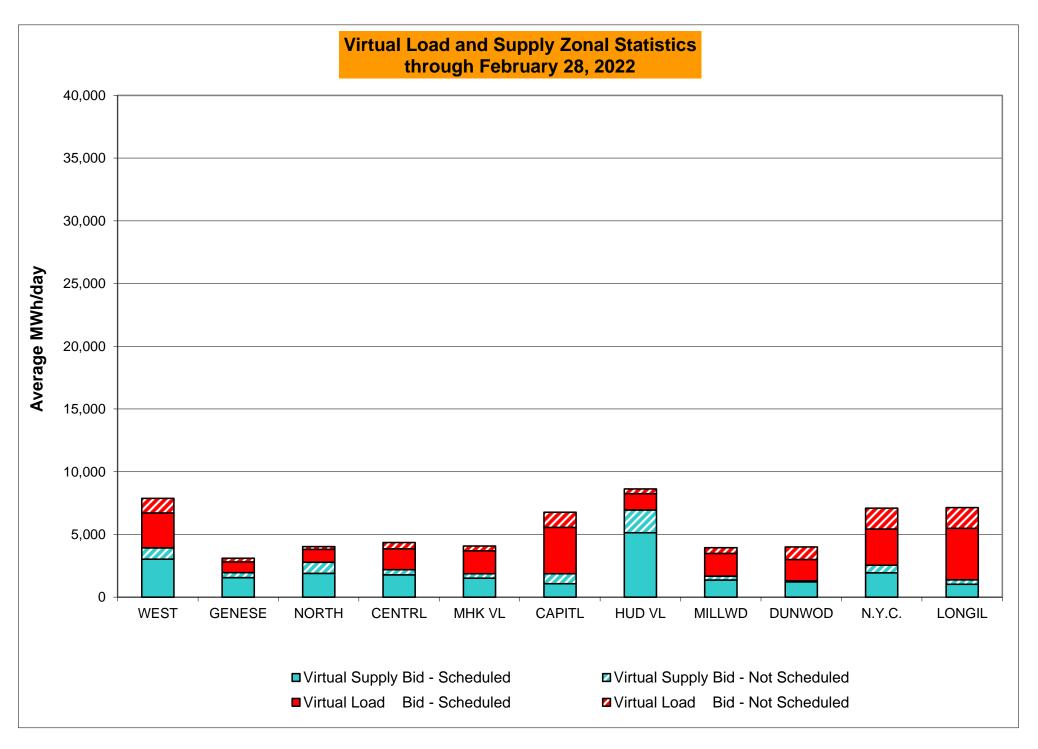
<u>2022</u>		<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	December
Hour Corrections	: Al Al-	0	0										
Number of hours with corrections	in the month	2	2										
Number of hours	in the month	744	672										
% of hours with corrections	in the month	0.27%	0.30%										
% of hours with corrections	year-to-date	0.27%	0.28%										
Interval Corrections													
Number of intervals corrected	in the month	2	6										
Number of intervals	in the month	9,258	8,338										
% of intervals corrected	in the month	0.02%	0.07%										
% of intervals corrected	year-to-date	0.02%	0.05%										
Hours Reserved													
Number of hours reserved	in the month	10	17										
Number of hours	in the month	744	672										
% of hours reserved	in the month	1.34%	2.53%										
% of hours reserved	year-to-date	1.34%	1.91%										
Days to Correction *													
Avg. number of days to correction	in the month	3.00	2.00										
Avg. number of days to correction	year-to-date	3.00	2.50										
Days Without Corrections													
Days without corrections	in the month	30	27										
Days without corrections	year-to-date	30	57										
2021		January	February	March	April	May	June	July	August	September	October	November	December
2021 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
	in the month	<u>January</u> 0	<u>February</u> 1	March 0	April 2	<u>May</u> 1	<u>June</u> 0	<u>July</u> 2	<u>August</u> 6	September 0	October 0	November 1	December 0
Hour Corrections	in the month												
Hour Corrections Number of hours with corrections		0	1	0	2	1	0	2	6	0	0	1	0
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	0 744 0.00%	1 672 0.15%	0 743 0.00%	2 720 0.28%	1 744 0.13%	0 720 0.00%	2 744 0.27%	6 744 0.81%	0 720 0.00%	0 744 0.00%	1 721 0.14%	0 744 0.00%
Hour Corrections Number of hours with corrections Number of hours	in the month	0 744	1 672	0 743	2 720	1 744	0 720	2 744	6 744	0 720	0 744	1 721	0 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month	0 744 0.00%	1 672 0.15%	0 743 0.00%	2 720 0.28%	1 744 0.13%	0 720 0.00%	2 744 0.27%	6 744 0.81%	0 720 0.00%	0 744 0.00%	1 721 0.14%	0 744 0.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	0 744 0.00% 0.00%	1 672 0.15% 0.07%	0 743 0.00% 0.05%	2 720 0.28% 0.10%	1 744 0.13% 0.11%	0 720 0.00% 0.09%	2 744 0.27% 0.12%	6 744 0.81% 0.21%	0 720 0.00% 0.18%	0 744 0.00% 0.16%	1 721 0.14% 0.16%	0 744 0.00% 0.15%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date in the month	0 744 0.00% 0.00%	1 672 0.15% 0.07%	0 743 0.00% 0.05%	2 720 0.28% 0.10%	1 744 0.13% 0.11%	0 720 0.00% 0.09%	2 744 0.27% 0.12%	6 744 0.81% 0.21%	0 720 0.00% 0.18%	0 744 0.00% 0.16%	1 721 0.14% 0.16%	0 744 0.00% 0.15%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	0 744 0.00% 0.00% 0 9,095 0.00%	1 672 0.15% 0.07% 3 8,236 0.04%	0 743 0.00% 0.05% 0 9,100 0.00%	2 720 0.28% 0.10% 3 8,827 0.03%	1 744 0.13% 0.11% 1 9,157 0.01%	0 720 0.00% 0.09% 0 8,813 0.00%	2 744 0.27% 0.12% 11 9,084 0.12%	6 744 0.81% 0.21% 45 9,024 0.50%	0 720 0.00% 0.18% 0 8,783 0.00%	0 744 0.00% 0.16% 0 9,133 0.00%	1 721 0.14% 0.16% 1 8,802 0.01%	0 744 0.00% 0.15% 0 9,063 0.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month	0 744 0.00% 0.00% 0 9,095	1 672 0.15% 0.07%	0 743 0.00% 0.05% 0 9,100	2 720 0.28% 0.10% 3 8,827	1 744 0.13% 0.11% 1 9,157	0 720 0.00% 0.09% 0 8,813	2 744 0.27% 0.12% 11 9,084	6 744 0.81% 0.21% 45 9,024	0 720 0.00% 0.18% 0 8,783	0 744 0.00% 0.16% 0 9,133	1 721 0.14% 0.16% 1 8,802	0 744 0.00% 0.15% 0 9,063
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	0 744 0.00% 0.00% 0 9,095 0.00%	1 672 0.15% 0.07% 3 8,236 0.04%	0 743 0.00% 0.05% 0 9,100 0.00%	2 720 0.28% 0.10% 3 8,827 0.03%	1 744 0.13% 0.11% 1 9,157 0.01%	0 720 0.00% 0.09% 0 8,813 0.00%	2 744 0.27% 0.12% 11 9,084 0.12%	6 744 0.81% 0.21% 45 9,024 0.50%	0 720 0.00% 0.18% 0 8,783 0.00%	0 744 0.00% 0.16% 0 9,133 0.00%	1 721 0.14% 0.16% 1 8,802 0.01%	0 744 0.00% 0.15% 0 9,063 0.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,095 0.00% 0.00%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07%	1 721 0.14% 0.16% 1 8,802 0.01% 0.07%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month year-to-date	0 744 0.00% 0.00% 0 9,095 0.00% 0.00%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744	1 721 0.14% 0.16% 1 8,802 0.01% 0.07%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,095 0.00% 0.00% 2 744 0.27%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02% 12 672 1.79%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01% 15 743 2.02%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02% 25 720 3.47%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02% 14 744 1.88%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01% 4 720 0.56%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03% 12 744 1.61%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09% 17 744 2.28%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08% 6 720 0.83%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744 0.67%	1 721 0.14% 0.16% 1 8,802 0.01% 0.07% 25 721 3.47%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06% 2 744 0.27%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month year-to-date	0 744 0.00% 0.00% 0 9,095 0.00% 0.00%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744	1 721 0.14% 0.16% 1 8,802 0.01% 0.07%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	0 744 0.00% 0.00% 0 9,095 0.00% 0.00% 2 744 0.27% 0.27%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02% 12 672 1.79% 0.99%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01% 15 743 2.02% 1.34%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02% 25 720 3.47% 1.88%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02% 14 744 1.88% 1.88%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01% 4 720 0.56% 1.66%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03% 12 744 1.61% 1.65%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09% 17 744 2.28% 1.73%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08% 6 720 0.83% 1.63%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744 0.67% 1.54%	1 721 0.14% 0.16% 1 8,802 0.01% 0.07% 25 721 3.47% 1.71%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06% 2 744 0.27% 1.59%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction * Avg. number of days to corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,095 0.00% 0.00% 2 744 0.27% 0.27%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02% 12 672 1.79% 0.99%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01% 15 743 2.02% 1.34%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02% 25 720 3.47% 1.88%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02% 14 744 1.88% 1.88%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01% 4 720 0.56% 1.66%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03% 12 744 1.61% 1.65%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09% 17 744 2.28% 1.73%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08% 6 720 0.83% 1.63%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744 0.67% 1.54%	1 721 0.14% 0.16% 1 8,802 0.01% 0.07% 25 721 3.47% 1.71%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06% 2 744 0.27% 1.59%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	0 744 0.00% 0.00% 0 9,095 0.00% 0.00% 2 744 0.27% 0.27%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02% 12 672 1.79% 0.99%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01% 15 743 2.02% 1.34%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02% 25 720 3.47% 1.88%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02% 14 744 1.88% 1.88%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01% 4 720 0.56% 1.66%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03% 12 744 1.61% 1.65%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09% 17 744 2.28% 1.73%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08% 6 720 0.83% 1.63%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744 0.67% 1.54%	1 721 0.14% 0.16% 1 8,802 0.01% 0.07% 25 721 3.47% 1.71%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06% 2 744 0.27% 1.59%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Yof hours reserved Days to Correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	0 744 0.00% 0.00% 0 9,095 0.00% 0.00% 2 744 0.27% 0.27%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02% 12 672 1.79% 0.99% 3.00 3.00	0 743 0.00% 0.05% 0 9,100 0.00% 0.01% 15 743 2.02% 1.34% 0.00 3.00	2 720 0.28% 0.10% 3 8,827 0.03% 0.02% 25 720 3.47% 1.88% 3.00 3.00	1 744 0.13% 0.11% 1 9,157 0.01% 0.02% 14 744 1.88% 1.88% 2.00 2.75	0 720 0.00% 0.09% 0 8,813 0.00% 0.01% 4 720 0.56% 1.66% 0.00 2.75	2 744 0.27% 0.12% 11 9,084 0.12% 0.03% 12 744 1.61% 1.65% 3.00 2.80	6 744 0.81% 0.21% 45 9,024 0.50% 0.09% 17 744 2.28% 1.73% 2.67 2.75	0 720 0.00% 0.18% 0 8,783 0.00% 0.08% 6 720 0.83% 1.63% 0.00 2.75	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744 0.67% 1.54% 0.00 2.75	1 721 0.14% 0.16% 1 8,802 0.01% 0.07% 25 721 3.47% 1.71%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06% 2 744 0.27% 1.59% 0.00 2.78
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,095 0.00% 0.00% 2 744 0.27% 0.27%	1 672 0.15% 0.07% 3 8,236 0.04% 0.02% 12 672 1.79% 0.99%	0 743 0.00% 0.05% 0 9,100 0.00% 0.01% 15 743 2.02% 1.34%	2 720 0.28% 0.10% 3 8,827 0.03% 0.02% 25 720 3.47% 1.88%	1 744 0.13% 0.11% 1 9,157 0.01% 0.02% 14 744 1.88% 1.88%	0 720 0.00% 0.09% 0 8,813 0.00% 0.01% 4 720 0.56% 1.66%	2 744 0.27% 0.12% 11 9,084 0.12% 0.03% 12 744 1.61% 1.65%	6 744 0.81% 0.21% 45 9,024 0.50% 0.09% 17 744 2.28% 1.73%	0 720 0.00% 0.18% 0 8,783 0.00% 0.08% 6 720 0.83% 1.63%	0 744 0.00% 0.16% 0 9,133 0.00% 0.07% 5 744 0.67% 1.54%	1 721 0.14% 0.16% 1 8,802 0.01% 0.07% 25 721 3.47% 1.71%	0 744 0.00% 0.15% 0 9,063 0.00% 0.06% 2 744 0.27% 1.59%

^{*}Calendar days from reservation date; for June 2018 forward, business days from market date

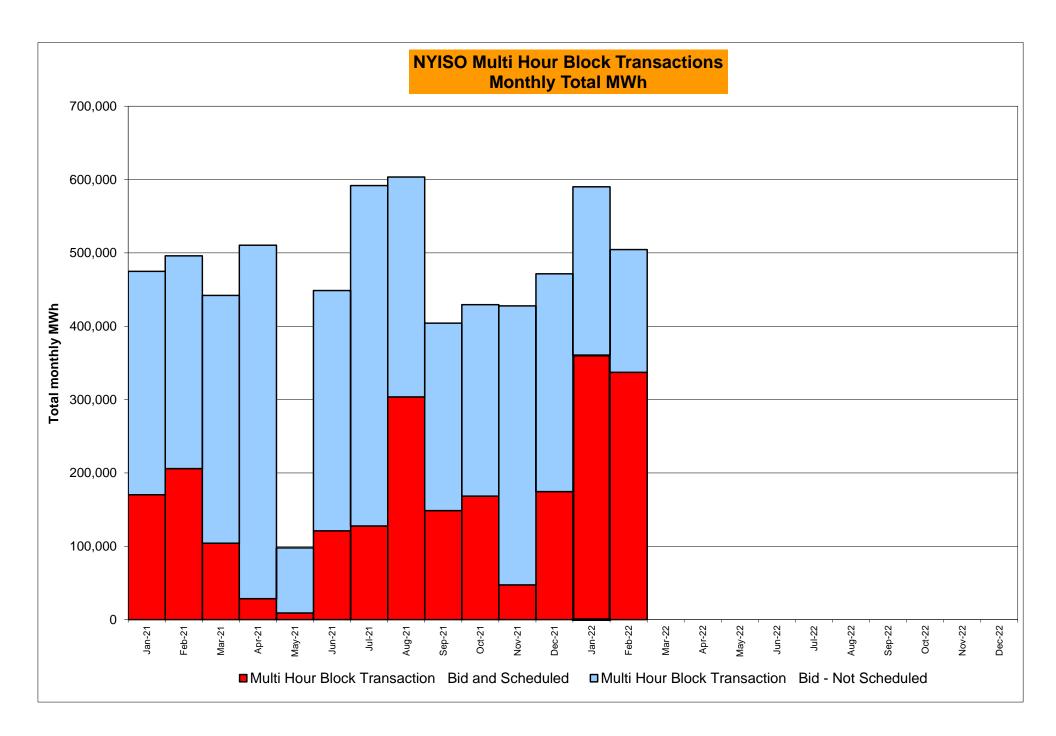


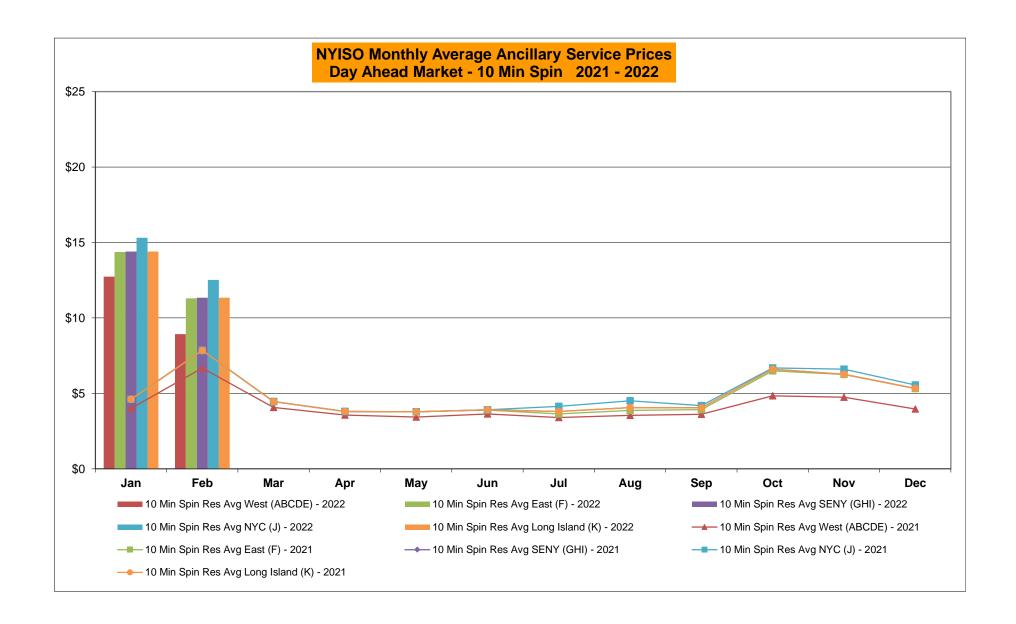


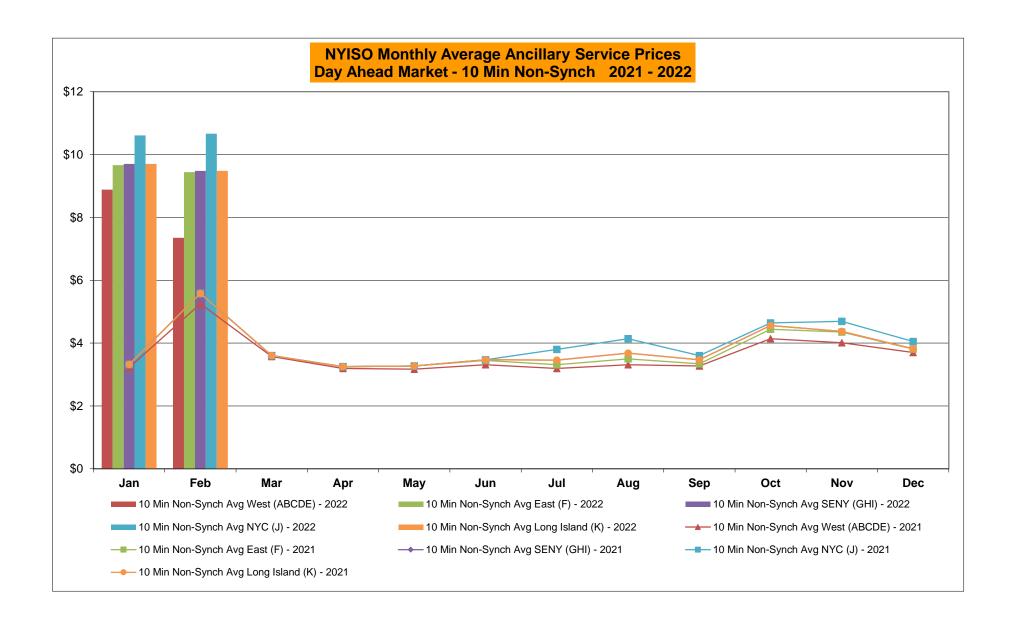


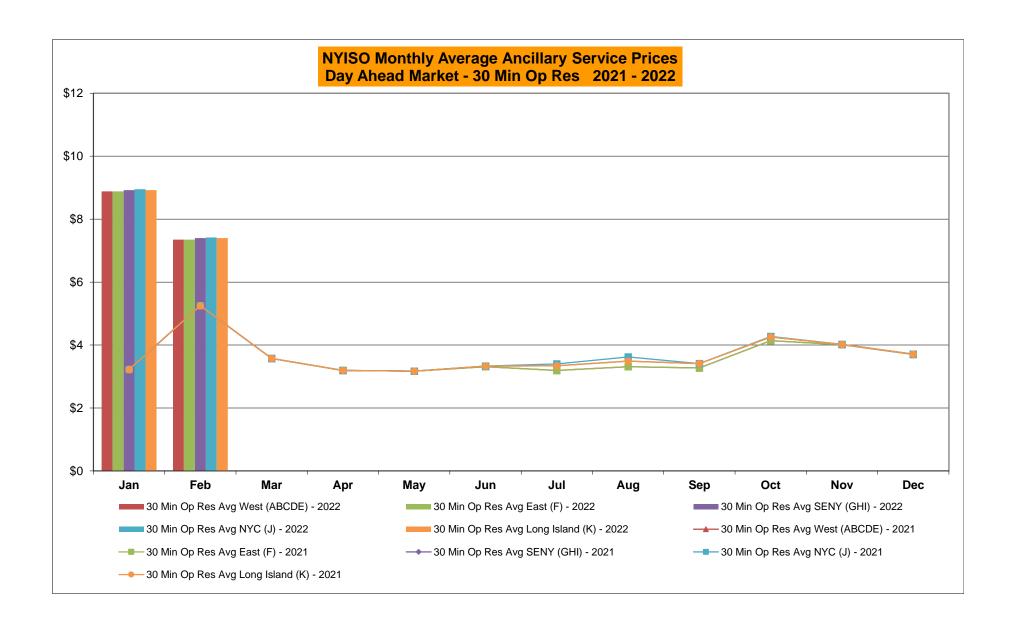


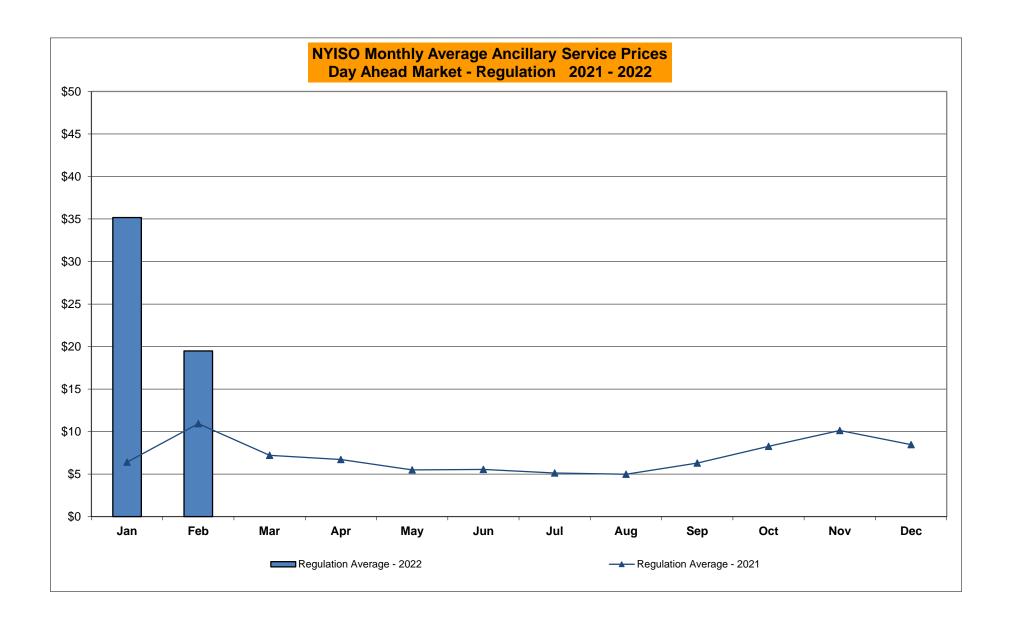
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2022 **Virtual Supply Bid Virtual Load Bid Virtual Supply Bid Virtual Load Bid Virtual Supply Bid Virtual Load Bid** Not Not Not Not Not Not Date Scheduled Zone Scheduled Scheduled Scheduled Zone Date Scheduled Scheduled Scheduled Scheduled Zone Date Scheduled Scheduled Scheduled Scheduled DUNWOD WEST MHK VL Jan-22 2,754 1,900 2,076 1,276 Jan-22 Jan-22 652 722 621 1,245 204 1,376 1,851 54 3,027 1,830 1,218 Feb-22 2,773 1,170 908 Feb-22 386 1,518 349 Feb-22 1,696 1,004 86 Mar-22 Mar-22 Mar-22 Apr-22 Apr-22 Apr-22 May-22 May-22 May-22 Jun-22 Jun-22 Jun-22 Jul-22 Jul-22 Jul-22 Aug-22 Aug-22 Aug-22 Sep-22 Sep-22 Sep-22 Oct-22 Oct-22 Oct-22 Nov-22 Nov-22 Nov-22 Dec-22 Dec-22 Dec-22 GENESE Jan-22 722 464 1,058 319 CAPITL Jan-22 2,157 749 N.Y.C. Jan-22 3,279 2,536 695 2,341 1,155 349 2,889 Feb-22 293 1,560 395 Feb-22 3,700 1,211 1,075 Feb-22 1,938 607 785 1,668 Mar-22 Mar-22 Mar-22 Apr-22 Apr-22 Apr-22 May-22 May-22 May-22 Jun-22 Jun-22 Jun-22 Jul-22 Jul-22 Jul-22 Aug-22 Aug-22 Aug-22 Sep-22 Sep-22 Sep-22 Oct-22 Oct-22 Oct-22 Nov-22 Nov-22 Nov-22 Dec-22 Dec-22 Dec-22 NORTH Jan-22 938 469 1,778 HUD VL Jan-22 1,083 LONGIL Jan-22 2,685 601 643 1,062 1,130 3,738 4,217 241 4,110 Feb-22 1,019 231 1,899 887 Feb-22 1,288 390 5,143 1,806 Feb-22 1,658 1,021 355 Mar-22 Mar-22 Mar-22 Apr-22 Apr-22 Apr-22 May-22 May-22 May-22 Jun-22 Jun-22 Jun-22 Jul-22 Jul-22 Jul-22 Aug-22 Aug-22 Aug-22 Sep-22 Sep-22 Sep-22 Oct-22 Oct-22 Oct-22 Nov-22 Nov-22 Nov-22 Dec-22 Dec-22 Dec-22 CENTRL Jan-22 1,317 1,284 1,104 364 MILLWD Jan-22 1,104 654 867 262 NYISO Jan-22 19,089 16,494 15,023 5,489 Feb-22 1.665 499 1,780 409 Feb-22 1,805 462 1,367 312 Feb-22 23,629 8,972 21,545 6,898 Mar-22 Mar-22 Mar-22 Apr-22 Apr-22 Apr-22 May-22 May-22 May-22 Jun-22 Jun-22 Jun-22 Jul-22 Jul-22 Jul-22 Aug-22 Aug-22 Aug-22 Sep-22 Sep-22 Sep-22 Oct-22 Oct-22 Oct-22 Nov-22 Nov-22 Nov-22 Dec-22 Dec-22 Dec-22

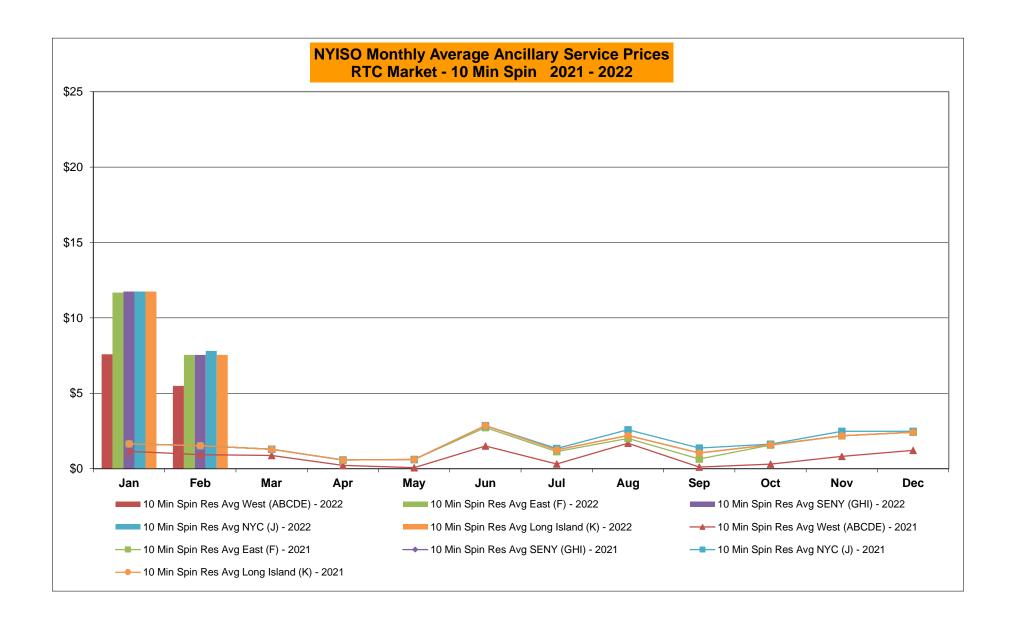


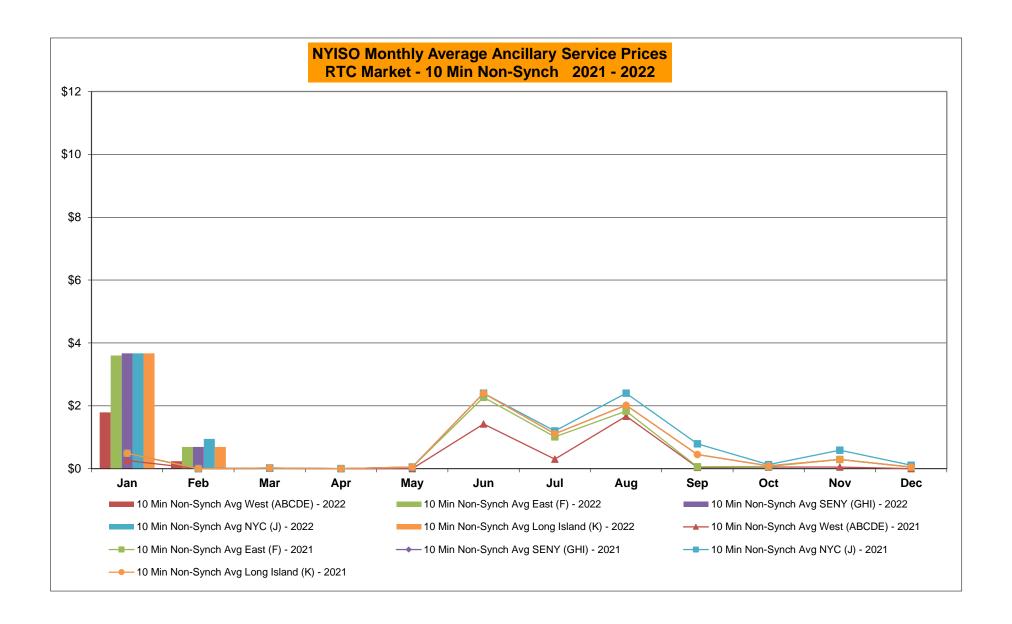


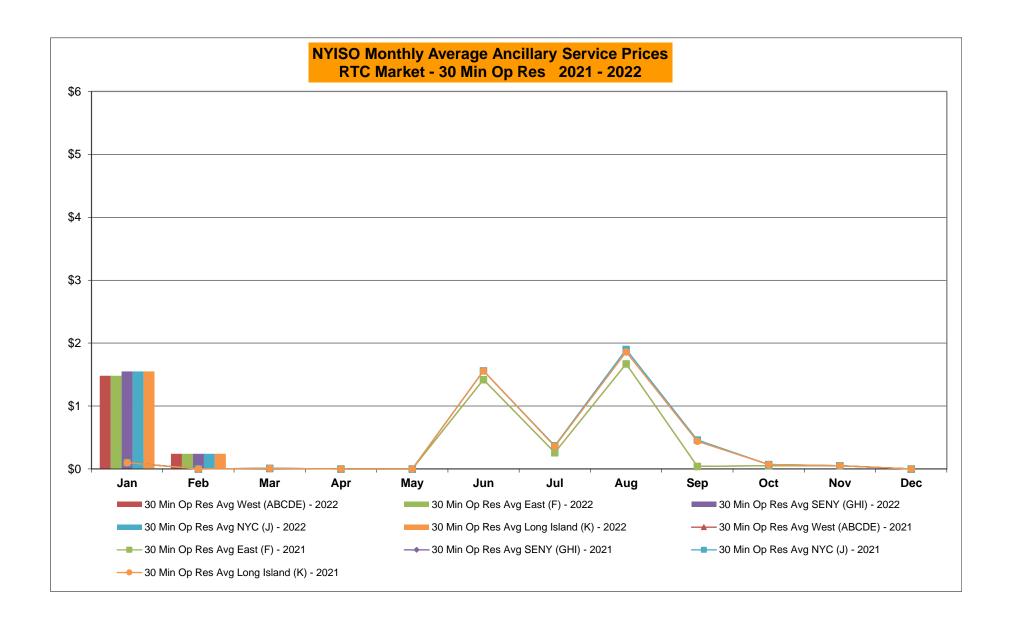


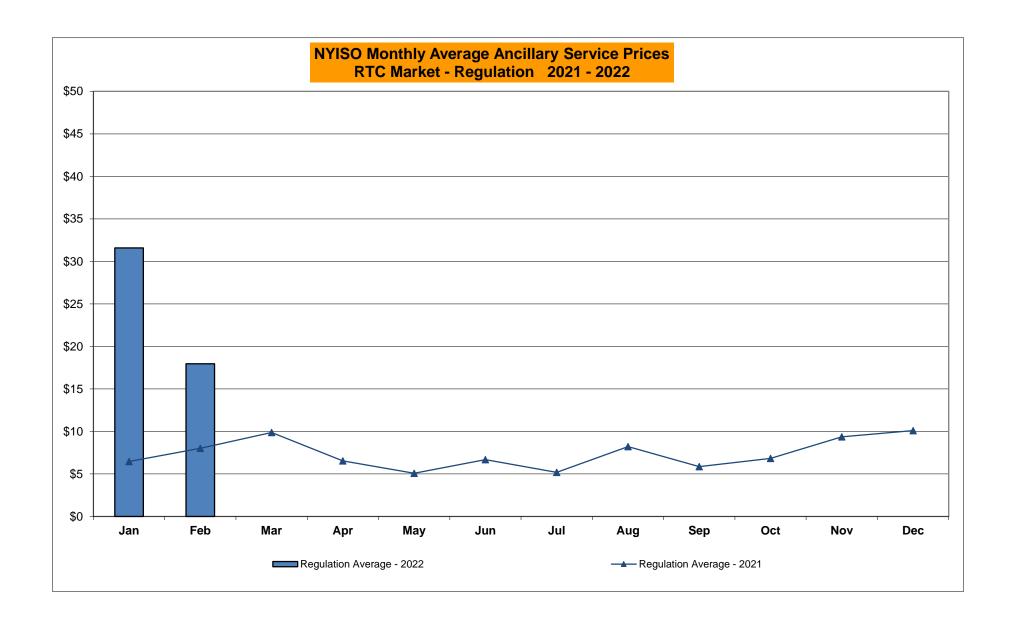


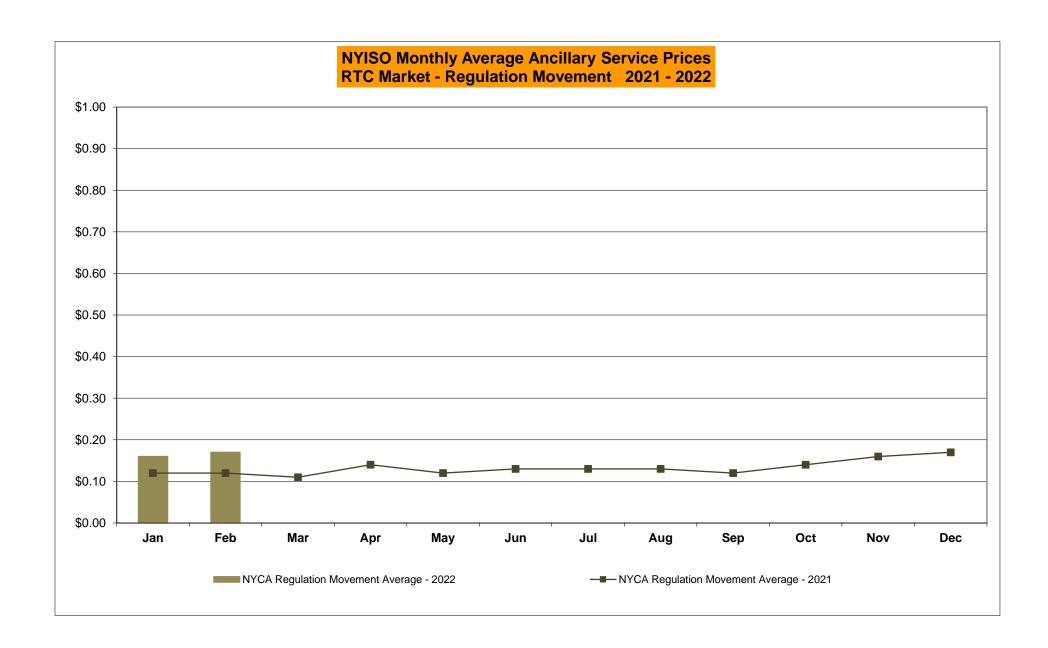


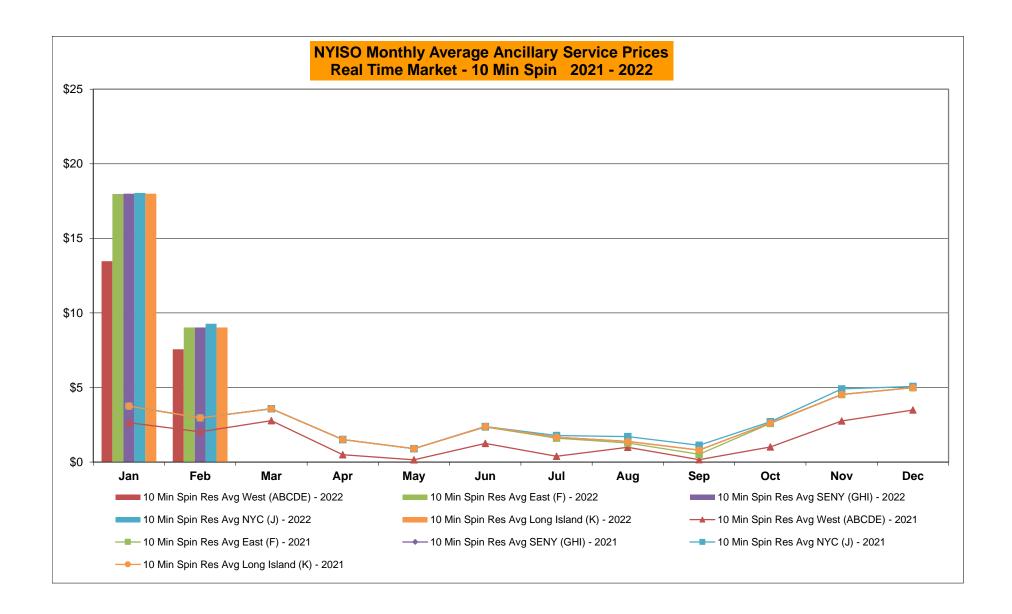


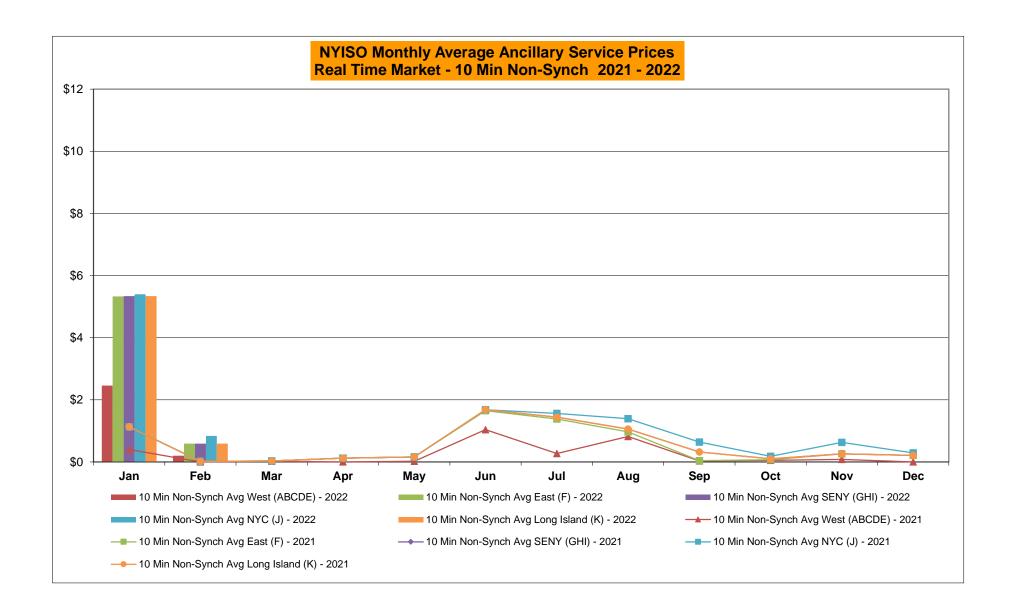


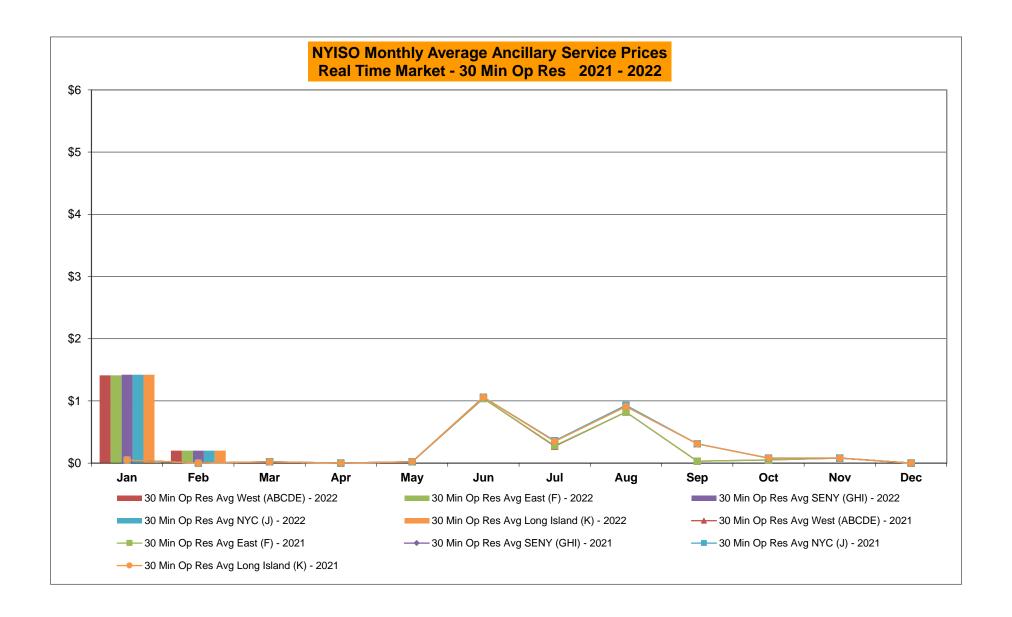


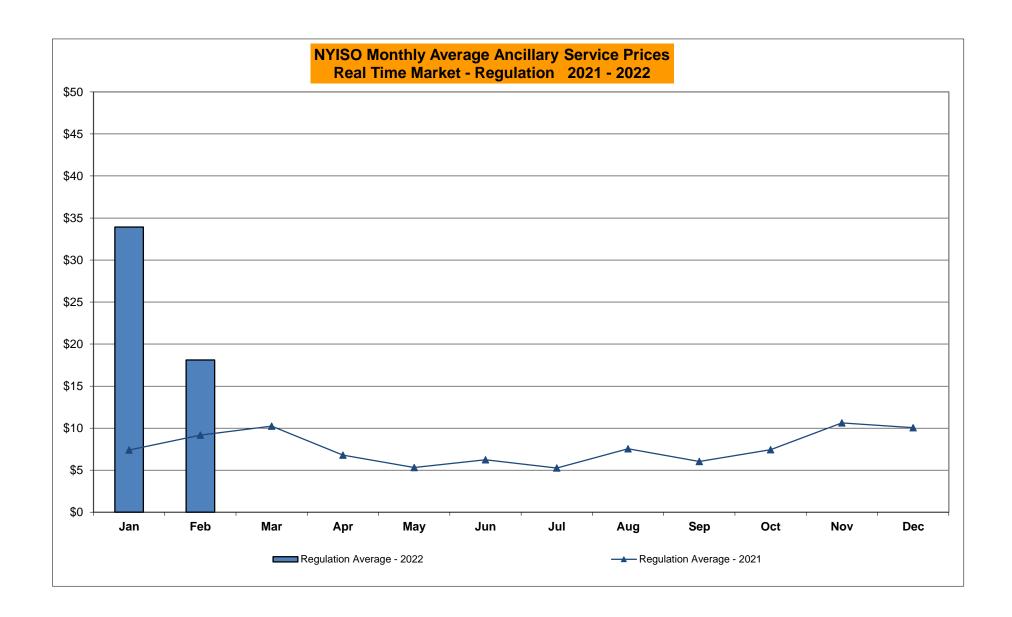


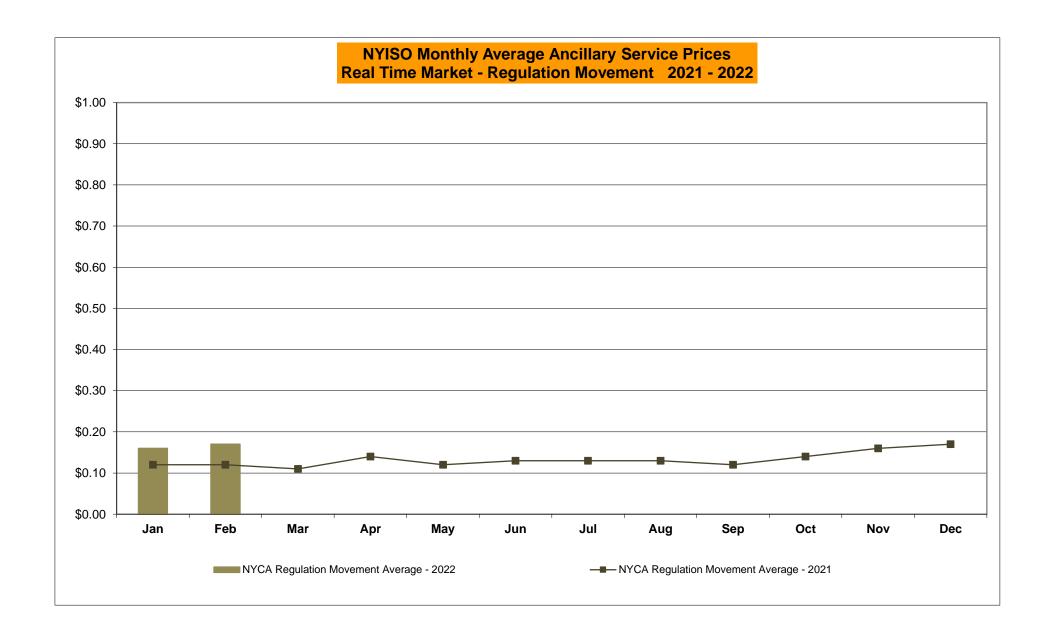












NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - DAM

2022	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	December
Day Ahead Market												
10 Min Spin Long Island (K)	14.40	11.34										
10 Min Spin NYC (J)	15.32	12.52										
10 Min Spin SENY (GHI)	14.40	11.34										
10 Min Spin East (F)	14.37	11.30										
10 Min Spin West (ABCDE)	12.74	8.93										
10 Min Non Synch Long Island (K)	9.70	9.48										
10 Min Non Synch NYC (J)	10.61	10.66										
10 Min Non Synch SENY (GHI)	9.70	9.48										
10 Min Non Synch East (F)	9.66	9.44										
10 Min Non Synch West (ABCDE)	8.88	7.35										
30 Min Long Island (K)	8.92	7.40										
30 Min NYC (J)	8.95	7.42										
30 Min SENY (GHI)	8.92	7.40										
30 Min East (F)	8.88	7.35										
30 Min West (ABCDE)	8.88	7.35										
Regulation	35.17	19.48										
<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
Day Ahead Market				 _		<u></u>						<u> </u>
10 Min Spin Long Island (K)	4.61	7.85	4.46	3.80	3.78	3.91	3.80	4.06	4.05	6.61	6.27	5.33
10 Min Spin NYC (J)	4.68	8.01	4.46	3.81	3.80	4.38	4.14	4.51	4.19	6.69	6.60	5.56
10 Min Spin SENY (GHI)	4.61	7.85	4.46	3.80	3.78	3.91	3.80	4.06	4.05	6.61	6.27	5.33
10 Min Spin East (F)	4.61	7.85	4.46	3.80	3.78	3.89	3.64	3.87	3.92	6.49	6.26	5.32
10 Min Spin West (ABCDE)	4.01	6.68	4.07	3.56	3.43	3.64	3.40	3.54	3.62	4.84	4.75	3.97
10 Min Non Synch Long Island (K)	3.32	5.58	3.60	3.25	3.27	3.47	3.46	3.68	3.47	4.56	4.37	3.82
10 Min Non Synch NYC (J)	3.40	5.74	3.60	3.26	3.30	3.93	3.80	4.14	3.60	4.64	4.69	4.05
10 Min Non Synch SENY (GHI)	3.32	5.58	3.60	3.25	3.27	3.47	3.46	3.68	3.47	4.56	4.37	3.82
10 Min Non Synch East (F)	3.32	5.58	3.60	3.25	3.27	3.45	3.31	3.50	3.34	4.44	4.35	3.81
10 Min Non Synch West (ABCDE)	3.22	5.25	3.57	3.19	3.17	3.31	3.19	3.31	3.27	4.14	4.01	3.70
30 Min Long Island (K)	3.22	5.25	3.57	3.19	3.17	3.33	3.34	3.49	3.41	4.25	4.02	3.71
30 Min NYC (J)	3.23	5.25	3.57	3.19	3.18	3.53	3.40	3.62	3.41	4.27	4.02	3.71
30 Min SENY (GHI)	3.22	5.25	3.57	3.19	3.17	3.33	3.34	3.49	3.41	4.25	4.02	3.71
30 Min East (F)	3.22	5.25	3.57	3.19	3.17	3.31	3.19	3.31	3.27	4.14	4.01	3.70
30 Min West (ABCDE)	3.22	5.25	3.57	3.19	3.17	3.31	3.19	3.31	3.27	4.14	4.01	3.70
Regulation	6.40	10.93	7.21	6.72	5.50	5.55	5.13	4.98	6.29	8.27	10.13	8.47

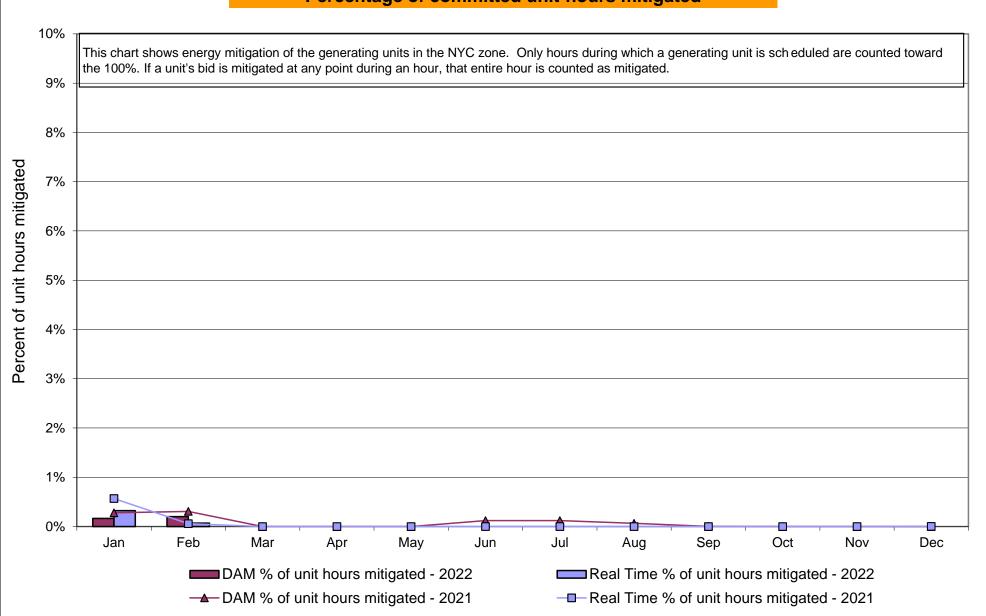
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RTC

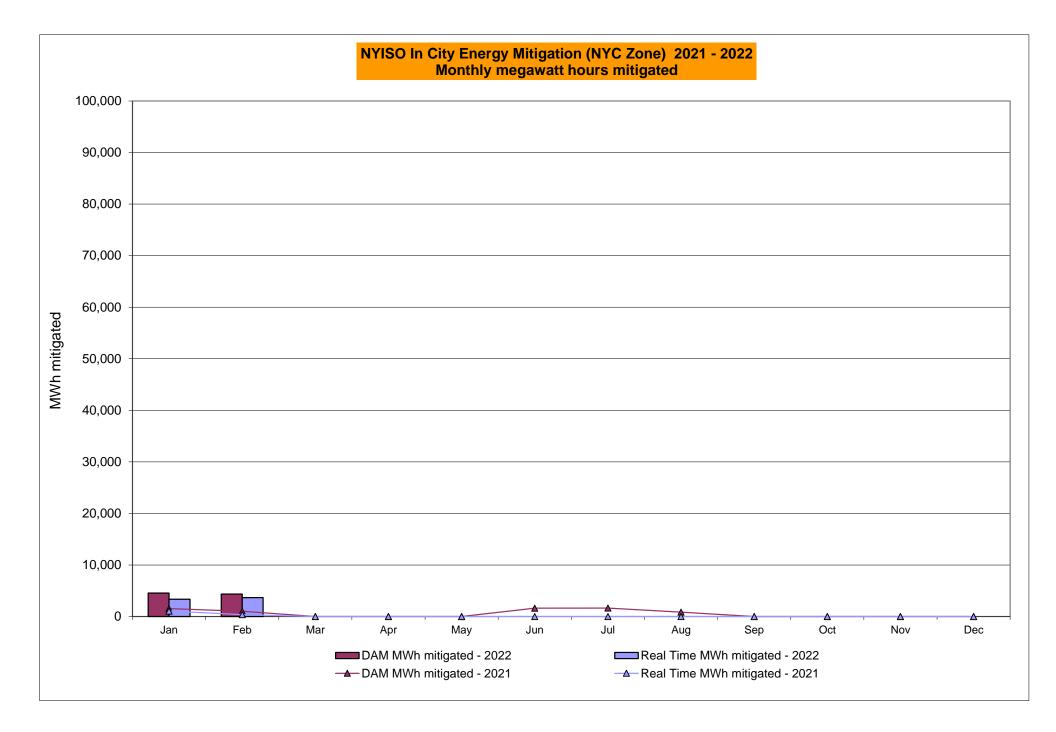
2022 RTC Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
10 Min Spin Long Island (K)	11.75	7.55										
10 Min Spin NYC (J)	11.75	7.81										
10 Min Spin NTC (3)	11.75	7.55										
10 Min Spin SERT (GTII)	11.68	7.55 7.55										
10 Min Spin West (ABCDE)	7.59	7.55 5.49										
10 Min Non Synch Long Island (K)	3.67	0.69										
10 Min Non Synch NYC (J)	3.67	0.09										
10 Min Non Synch SENY (GHI)	3.67	0.69										
10 Min Non Synch East (F)	3.60	0.69										
10 Min Non Synch West (ABCDE)	1.79	0.09										
30 Min Long Island (K)	1.55	0.24										
30 Min NYC (J)	1.55	0.24										
30 Min SENY (GHI)	1.55 1.55	0.24										
30 Min East (F)	1.48	0.24										
30 Min West (ABCDE)	1.48	0.24										
· · · · · · · · · · · · · · · · · · ·	31.59	17.95										
Regulation												
NYCA Regulation Movement	0.16	0.17										
<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
RTC Market	- -			-				_	·			
RTC Market 10 Min Spin Long Island (K)	1.65	1.53	1.29	0.58	0.61	2.86	1.25	2.21	1.04	1.59	2.18	2.42
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J)	1.65 1.65	1.53 1.53	1.29 1.29	0.58 0.58	0.61 0.91	2.86 4.26	1.25 1.34	2.21 2.59	1.04 1.37	1.59 1.63	2.18 2.48	2.42 2.48
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI)	1.65 1.65 1.65	1.53 1.53 1.53	1.29 1.29 1.29	0.58 0.58 0.58	0.61 0.91 0.61	2.86 4.26 2.86	1.25 1.34 1.25	2.21 2.59 2.21	1.04 1.37 1.04	1.59 1.63 1.59	2.18 2.48 2.18	2.42 2.48 2.42
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F)	1.65 1.65 1.65 1.65	1.53 1.53 1.53 1.53	1.29 1.29 1.29 1.29	0.58 0.58 0.58 0.58	0.61 0.91 0.61 0.61	2.86 4.26 2.86 2.73	1.25 1.34 1.25 1.14	2.21 2.59 2.21 2.01	1.04 1.37 1.04 0.64	1.59 1.63 1.59 1.57	2.18 2.48 2.18 2.18	2.42 2.48 2.42 2.42
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE)	1.65 1.65 1.65 1.65 1.16	1.53 1.53 1.53 1.53 0.93	1.29 1.29 1.29 1.29 0.88	0.58 0.58 0.58 0.58 0.22	0.61 0.91 0.61 0.61 0.07	2.86 4.26 2.86 2.73 1.51	1.25 1.34 1.25 1.14 0.32	2.21 2.59 2.21 2.01 1.69	1.04 1.37 1.04 0.64 0.11	1.59 1.63 1.59 1.57 0.30	2.18 2.48 2.18 2.18 0.82	2.42 2.48 2.42 2.42 1.22
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K)	1.65 1.65 1.65 1.65 1.16 0.49	1.53 1.53 1.53 1.53 0.93 0.00	1.29 1.29 1.29 1.29 0.88 0.02	0.58 0.58 0.58 0.58 0.22 0.00	0.61 0.91 0.61 0.61 0.07 0.05	2.86 4.26 2.86 2.73 1.51 2.40	1.25 1.34 1.25 1.14 0.32 1.11	2.21 2.59 2.21 2.01 1.69 2.02	1.04 1.37 1.04 0.64 0.11 0.45	1.59 1.63 1.59 1.57 0.30 0.09	2.18 2.48 2.18 2.18 0.82 0.29	2.42 2.48 2.42 2.42 1.22 0.05
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J)	1.65 1.65 1.65 1.16 0.49 0.49	1.53 1.53 1.53 1.53 0.93 0.00 0.00	1.29 1.29 1.29 1.29 0.88 0.02 0.02	0.58 0.58 0.58 0.58 0.22 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35	2.86 4.26 2.86 2.73 1.51 2.40 3.80	1.25 1.34 1.25 1.14 0.32 1.11 1.20	2.21 2.59 2.21 2.01 1.69 2.02 2.40	1.04 1.37 1.04 0.64 0.11 0.45 0.79	1.59 1.63 1.59 1.57 0.30 0.09 0.13	2.18 2.48 2.18 2.18 0.82 0.29 0.59	2.42 2.48 2.42 2.42 1.22 0.05 0.11
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI)	1.65 1.65 1.65 1.65 1.16 0.49 0.49	1.53 1.53 1.53 1.53 0.93 0.00 0.00	1.29 1.29 1.29 1.29 0.88 0.02 0.02	0.58 0.58 0.58 0.58 0.22 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02	1.04 1.37 1.04 0.64 0.11 0.45 0.79	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F)	1.65 1.65 1.65 1.65 1.16 0.49 0.49 0.49	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02	0.58 0.58 0.58 0.58 0.22 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.29	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE)	1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.49 0.26	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.02	0.58 0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.29 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Long Island (K)	1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.49 0.26 0.10	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00 0.00	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.01 0.01	0.58 0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05 0.00	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42 1.56	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30 0.36	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67 1.86	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.05 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Long Island (K) 30 Min NYC (J)	1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.26 0.10	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00 0.00 0.00	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.01 0.01	0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05 0.00 0.00	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42 1.56 2.34	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30 0.36 0.37	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67 1.86 1.90	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.05 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00 0.00
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Long Island (K) 30 Min NYC (J) 30 Min SENY (GHI)	1.65 1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.26 0.10 0.10	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.01 0.01 0.01	0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05 0.00 0.00	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42 1.56 2.34 1.56	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30 0.36 0.37 0.36	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67 1.86 1.90 1.86	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04 0.44	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05 0.07 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.05 0.05 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00 0.00 0.00
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Seny (GHI) 30 Min SENY (GHI)	1.65 1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.26 0.10 0.10	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.01 0.01 0.01 0.01	0.58 0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05 0.00 0.00 0.12 0.00	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42 1.56 2.34 1.56 1.42	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30 0.36 0.37 0.36 0.26	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67 1.86 1.90 1.86 1.67	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04 0.44 0.46 0.44	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05 0.07 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.05 0.05 0.05 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00 0.00 0.00
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min SENY (GHI) 30 Min SENY (GHI) 30 Min SENY (GHI)	1.65 1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.26 0.10 0.10 0.10	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.01 0.01 0.01 0.01	0.58 0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05 0.00 0.00	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42 1.56 2.34 1.56 1.42	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30 0.36 0.37 0.36 0.26 0.26	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67 1.86 1.90 1.86 1.67 1.67	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04 0.44 0.44	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05 0.07 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.05 0.05 0.05 0.05 0.05 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00 0.00 0.00
RTC Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Seny (GHI) 30 Min SENY (GHI)	1.65 1.65 1.65 1.65 1.16 0.49 0.49 0.49 0.26 0.10 0.10	1.53 1.53 1.53 1.53 0.93 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.29 1.29 1.29 1.29 0.88 0.02 0.02 0.02 0.02 0.01 0.01 0.01 0.01	0.58 0.58 0.58 0.58 0.22 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.61 0.91 0.61 0.61 0.07 0.05 0.35 0.05 0.05 0.00 0.00 0.12 0.00	2.86 4.26 2.86 2.73 1.51 2.40 3.80 2.40 2.27 1.42 1.56 2.34 1.56 1.42	1.25 1.34 1.25 1.14 0.32 1.11 1.20 1.11 1.01 0.30 0.36 0.37 0.36 0.26	2.21 2.59 2.21 2.01 1.69 2.02 2.40 2.02 1.83 1.67 1.86 1.90 1.86 1.67	1.04 1.37 1.04 0.64 0.11 0.45 0.79 0.45 0.06 0.04 0.44 0.46 0.44	1.59 1.63 1.59 1.57 0.30 0.09 0.13 0.09 0.07 0.05 0.07 0.07	2.18 2.48 2.18 2.18 0.82 0.29 0.59 0.29 0.05 0.05 0.05 0.05	2.42 2.48 2.42 2.42 1.22 0.05 0.11 0.05 0.05 0.00 0.00 0.00

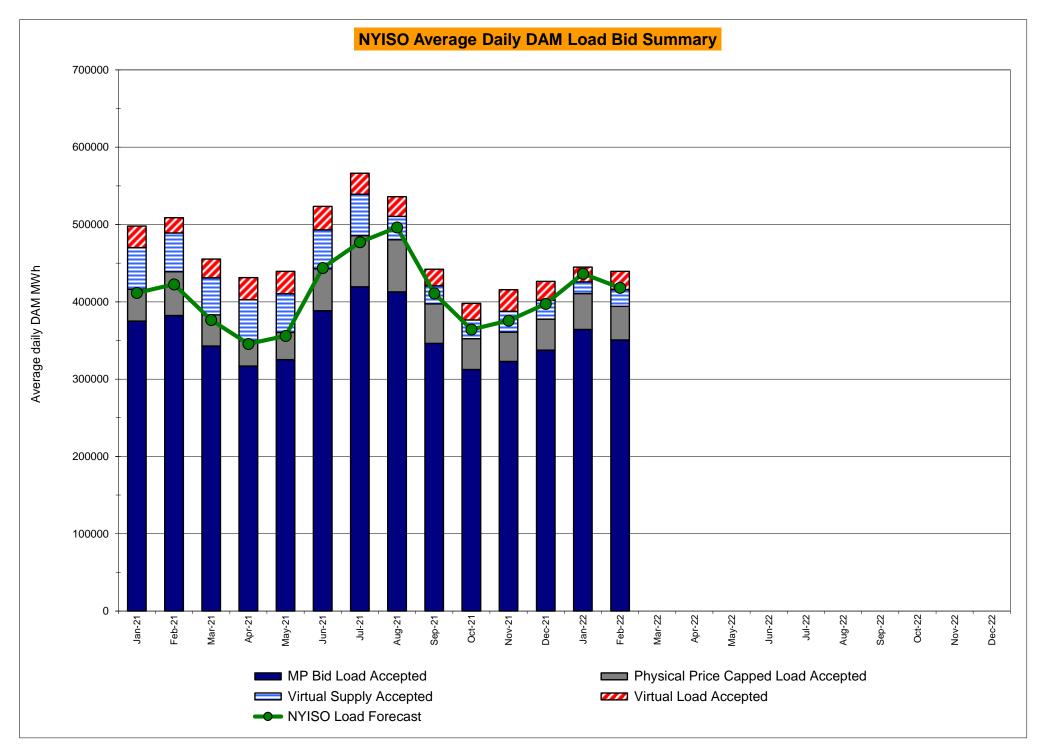
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RT

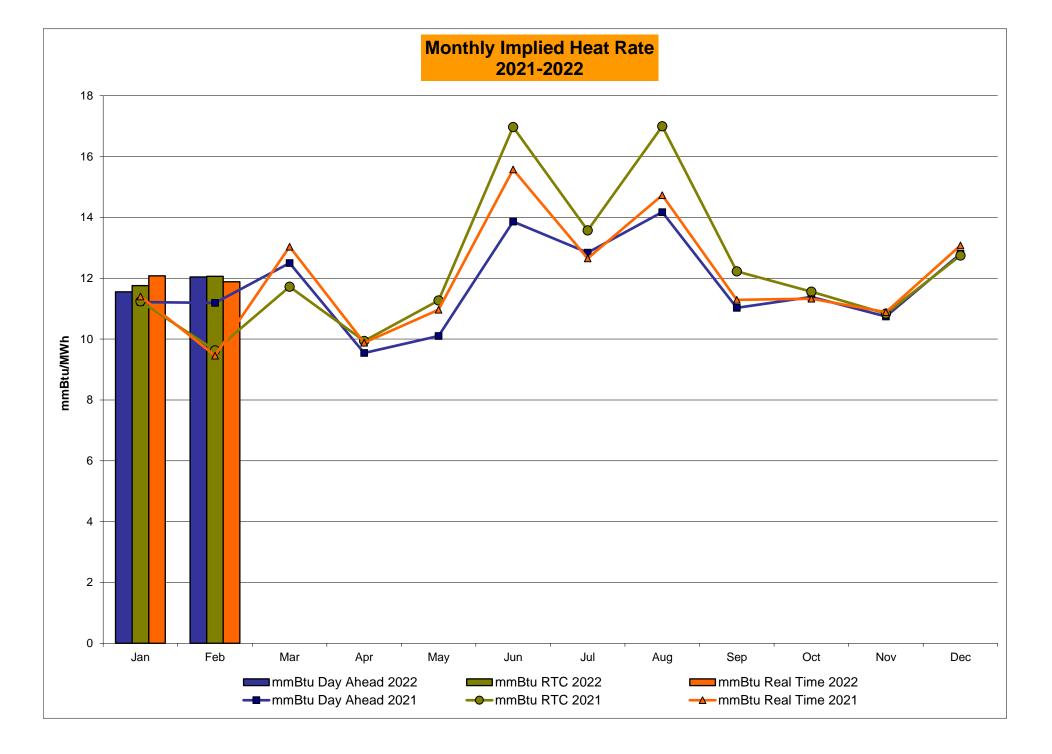
2022 Real Time Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	December
10 Min Spin Long Island (K)	17.99	9.02										
10 Min Spin NYC (J)	18.04	9.27										
10 Min Spin SENY (GHI)	17.99	9.02										
10 Min Spin East (F)	17.97	9.02										
10 Min Spin West (ABCDE)	13.47	7.56										
10 Min Non Synch Long Island (K)	5.34	0.59										
10 Min Non Synch NYC (J)	5.40	0.84										
10 Min Non Synch SENY (GHI)	5.34	0.59										
10 Min Non Synch East (F)	5.33	0.59										
10 Min Non Synch West (ABCDE)	2.46	0.20										
30 Min Long Island (K)	1.42	0.20										
30 Min NYC (J)	1.42	0.20										
30 Min SENY (GHI)	1.42	0.20										
30 Min East (F)	1.41	0.20										
30 Min West (ABCDE)	1.41	0.20										
Regulation	33.92	18.10										
NYCA Regulation Movement	0.16	0.17										
2021	January	February	March	April	May	June	July	August	September	October	November	December
2021 Real Time Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
	<u>January</u> 3.75	February 2.96	<u>March</u> 3.57	<u>April</u> 1.51	<u>May</u> 0.90	<u>June</u> 2.38	<u>July</u> 1.67	August 1.38	September 0.80	October 2.62	November 4.53	<u>December</u> 4.99
Real Time Market	-			- -				_	·			
Real Time Market 10 Min Spin Long Island (K)	3.75	2.96	3.57	1.51	0.90	2.38	1.67	1.38	0.80	2.62	4.53	4.99
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J)	3.75 3.75	2.96 2.96	3.57 3.57	1.51 1.51	0.90 1.16	2.38 3.77	1.67 1.78	1.38 1.71	0.80 1.13	2.62 2.70	4.53 4.90	4.99 5.07
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI)	3.75 3.75 3.75	2.96 2.96 2.96	3.57 3.57 3.57	1.51 1.51 1.51	0.90 1.16 0.90	2.38 3.77 2.38	1.67 1.78 1.67	1.38 1.71 1.38	0.80 1.13 0.80	2.62 2.70 2.62	4.53 4.90 4.53	4.99 5.07 4.99
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F)	3.75 3.75 3.75 3.75	2.96 2.96 2.96 2.96	3.57 3.57 3.57 3.57	1.51 1.51 1.51 1.51	0.90 1.16 0.90 0.90	2.38 3.77 2.38 2.35	1.67 1.78 1.67 1.60	1.38 1.71 1.38 1.28	0.80 1.13 0.80 0.52	2.62 2.70 2.62 2.59	4.53 4.90 4.53 4.53	4.99 5.07 4.99 4.99
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE)	3.75 3.75 3.75 3.75 2.64	2.96 2.96 2.96 2.96 2.03 0.02 0.02	3.57 3.57 3.57 3.57 2.78	1.51 1.51 1.51 1.51 0.49	0.90 1.16 0.90 0.90 0.15	2.38 3.77 2.38 2.35 1.25	1.67 1.78 1.67 1.60 0.39	1.38 1.71 1.38 1.28 0.99 1.06 1.39	0.80 1.13 0.80 0.52 0.16	2.62 2.70 2.62 2.59 1.01	4.53 4.90 4.53 4.53 2.75	4.99 5.07 4.99 4.99 3.49
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K)	3.75 3.75 3.75 3.75 2.64 1.13 1.13	2.96 2.96 2.96 2.96 2.03 0.02 0.02	3.57 3.57 3.57 3.57 2.78 0.03	1.51 1.51 1.51 1.51 0.49 0.12 0.12	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68	1.67 1.78 1.67 1.60 0.39 1.44 1.56	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06	0.80 1.13 0.80 0.52 0.16 0.32	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10	4.53 4.90 4.53 4.53 2.75 0.26	4.99 5.07 4.99 4.99 3.49 0.21 0.29
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J)	3.75 3.75 3.75 3.75 2.64 1.13	2.96 2.96 2.96 2.96 2.03 0.02 0.02	3.57 3.57 3.57 3.57 2.78 0.03 0.03	1.51 1.51 1.51 1.51 0.49 0.12 0.12	0.90 1.16 0.90 0.90 0.15 0.16 0.42	2.38 3.77 2.38 2.35 1.25 1.68 3.07	1.67 1.78 1.67 1.60 0.39 1.44 1.56	1.38 1.71 1.38 1.28 0.99 1.06 1.39	0.80 1.13 0.80 0.52 0.16 0.32 0.64	2.62 2.70 2.62 2.59 1.01 0.10 0.18	4.53 4.90 4.53 4.53 2.75 0.26 0.63	4.99 5.07 4.99 4.99 3.49 0.21 0.29
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40	2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.02 0.02	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.26 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.21 0.00
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Long Island (K)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40 0.05	2.96 2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.02 0.00 0.00	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03 0.03	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27 0.35	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82 0.91	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04 0.03	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05 0.08	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.08 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.00 0.00
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Long Island (K) 30 Min NYC (J)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40 0.05 0.05	2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.02 0.02	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03 0.02 0.02	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04 1.06 1.84	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27 0.35 0.36	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05 0.08	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.26 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.00 0.00
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Long Island (K) 30 Min NYC (J) 30 Min SENY (GHI)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40 0.05 0.05	2.96 2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.02 0.00 0.00 0.00	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03 0.02 0.02 0.02	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00 0.00 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02 0.02 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04 1.06	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27 0.35 0.36 0.35	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82 0.91 0.93 0.91	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04 0.03 0.31	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05 0.08 0.08	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.26 0.08 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.00 0.00 0.00
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Seny (GHI) 30 Min SENY (GHI)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40 0.05 0.05 0.05	2.96 2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.02 0.00 0.00 0.00	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03 0.02 0.02 0.02 0.02	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00 0.00 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02 0.02 0.02 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04 1.06 1.84 1.06 1.04	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27 0.35 0.36 0.35 0.28	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82 0.91 0.93 0.91 0.82	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04 0.03 0.31 0.31	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05 0.08 0.08 0.08	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.26 0.08 0.08 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.00 0.00 0.00
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Long Island (K) 30 Min NYC (J) 30 Min SENY (GHI) 30 Min East (F) 30 Min West (ABCDE)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40 0.05 0.05 0.05 0.05	2.96 2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.00 0.00 0.00 0.00	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03 0.02 0.02 0.02 0.02	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00 0.00 0.00 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02 0.02 0.02 0.02 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04 1.06 1.84 1.06 1.04	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27 0.35 0.36 0.35 0.28	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82 0.91 0.93 0.91 0.82 0.82	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04 0.03 0.31 0.31 0.31 0.03	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05 0.08 0.08 0.08 0.05 0.05	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.08 0.08 0.08 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.00 0.00 0.00 0.00
Real Time Market 10 Min Spin Long Island (K) 10 Min Spin NYC (J) 10 Min Spin SENY (GHI) 10 Min Spin East (F) 10 Min Spin West (ABCDE) 10 Min Non Synch Long Island (K) 10 Min Non Synch NYC (J) 10 Min Non Synch SENY (GHI) 10 Min Non Synch East (F) 10 Min Non Synch West (ABCDE) 30 Min Non Synch West (ABCDE) 30 Min Seny (GHI) 30 Min SENY (GHI)	3.75 3.75 3.75 3.75 2.64 1.13 1.13 1.13 0.40 0.05 0.05 0.05	2.96 2.96 2.96 2.96 2.03 0.02 0.02 0.02 0.02 0.00 0.00 0.00	3.57 3.57 3.57 3.57 2.78 0.03 0.03 0.03 0.03 0.02 0.02 0.02 0.02	1.51 1.51 1.51 1.51 0.49 0.12 0.12 0.12 0.12 0.00 0.00 0.00	0.90 1.16 0.90 0.90 0.15 0.16 0.42 0.16 0.16 0.02 0.02 0.02 0.02	2.38 3.77 2.38 2.35 1.25 1.68 3.07 1.68 1.65 1.04 1.06 1.84 1.06 1.04	1.67 1.78 1.67 1.60 0.39 1.44 1.56 1.44 1.38 0.27 0.35 0.36 0.35 0.28	1.38 1.71 1.38 1.28 0.99 1.06 1.39 1.06 0.97 0.82 0.91 0.93 0.91 0.82	0.80 1.13 0.80 0.52 0.16 0.32 0.64 0.32 0.04 0.03 0.31 0.31	2.62 2.70 2.62 2.59 1.01 0.10 0.18 0.10 0.07 0.05 0.08 0.08 0.08	4.53 4.90 4.53 4.53 2.75 0.26 0.63 0.26 0.26 0.08 0.08 0.08	4.99 5.07 4.99 4.99 3.49 0.21 0.29 0.21 0.00 0.00 0.00 0.00

NYISO In City Energy Mitigation - AMP (NYC Zone) 2021 - 2022 Percentage of committed unit-hours mitigated

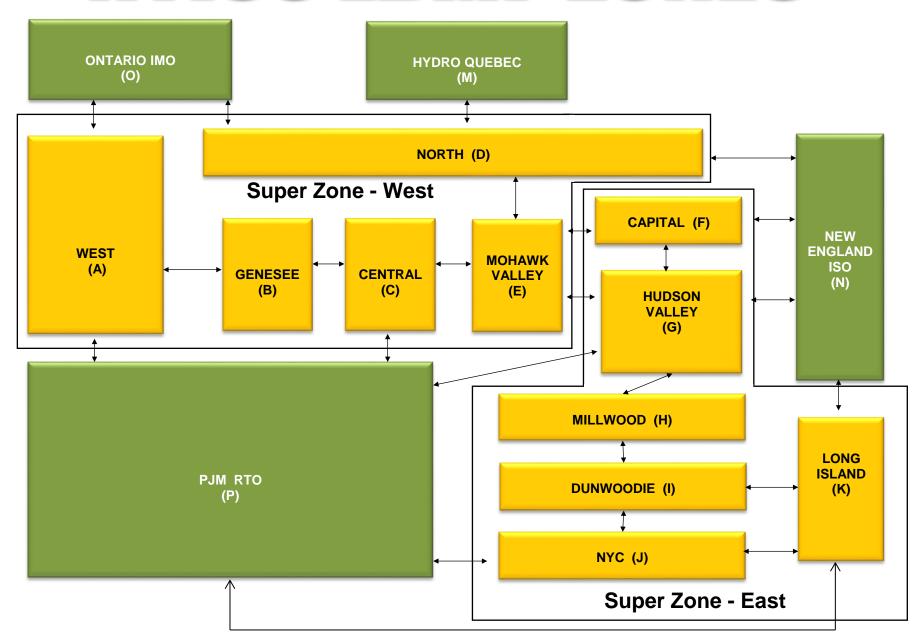








NYISO LBMP ZONES



Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

